

District I - (505) 334-0101
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

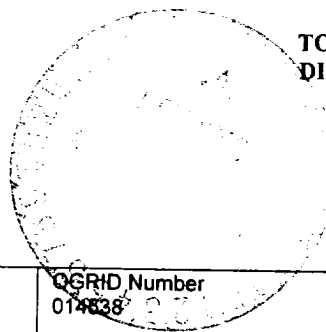
Form C-140

Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address Burlington Resources Oil and Gas Co. LP PO Box 4289 Farmington, NM 87499						OGRID Number 014838		
Contact Party Peggy Cole						Phone (505) 326-9700		
Property Name GRAMBLING A				Well Number 2A		API Number 3004523817		
UL P	Section 22	Township 28N	Range 8W	Feet From The 850	North/South Line S	Feet From The 1120	East/West Line E	County SAN JUAN

II. Workover

Date Workover Commenced: 12/08/01	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE (PRORATED GAS)/ OTERO (CHACRA)
Date Workover Completed: 12/16/01	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico)
County of San Juan) ss.
Peggy Cole, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Peggy Cole Title Regulatory Administrator Date 11-18-02
SUBSCRIBED AND SWORN TO before me this 13 day of November, 2002.

My Commission expires: September 15, 2004 Notary Public Tamatha Wimsatt

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 12-16, 2001.

Signature District Supervisor <u>Charles T. Herrin</u>	OCD District <u>AZTEC III</u>	Date <u>11-20-2002</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

submitted in lieu of Form 316

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2001 DEC 26 PM 2:35

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

850' FSL, 1120' FEL, Sec.22, T-28-N, R-8-W, NMPM

5. Lease Number
NM-013861

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Grambling A #2A

9. API Well No.
30-045-23817

10. Field and Pool
Otero Chacra/
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☒ Other - Commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

12-8-01 MIRU. SDON.
12-9-01 ND WH. NU BOP. TOOH w/tbg. TIH w/CIBP, set @ 3816'. Load csg w/wtr. PT csg to 1000 psi, OK. Pump 13 bbl 15% HCl across Chacra interval. SD.
12-11-01 TOOH. TIH, ran CBL-CCL-GR @ 2452-3806', TOC @ 2452' (top of lnr). TOOH. TIH, perf Chacra w/1 SPF @ 2923-2925', 2984-2992', 3040-3048', 3111-3119', 3226-3234', 3265-3273', 3346-3354', 3376-3384', 3407-3715', 3481-3489', 3552-3560', 3605-3613' w/60 0.3" diameter holes total. TOOH. TIH w/RBP & pkr. Acidize w/2000 gal 15% HCl. TOOH w/RBP & pkr. SDON.
12-12-01 TIH, frac Chacra w/20# linear gel, 200,000# 20/40 Arizona sd. CO after frac.
12-13-01 TOOH. TIH w/3 7/8" mill. Blow well & CO.
12-14-01 Blow well & CO. Mill out CIBP @ 3816'. TIH, blow well & CO to PBTD @ 4936'.
12-15-01 Blow well & CO.
12-16-01 Blow well & CO. TOOH w/mill. TIH w/152 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 4834'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Chacra/Mesaverde commingle under DHC-419az

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor

ACCEPTED FOR RECORD
Date 12/20/01

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date

DEC 27 2001

CONDITION OF APPROVAL, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GRAMBLING A 2A
4792801

DATE	POOL1	MV_GAS	POOL2	CH_GAS	GRS_GAS	REMARKS
1/31/1999	MV	4100	CH		4100	
2/28/1999	MV	3490	CH		3490	
3/31/1999	MV	3628	CH		3628	
4/30/1999	MV	3741	CH		3741	
5/31/1999	MV	3265	CH		3265	
6/30/1999	MV	3633	CH		3633	
7/31/1999	MV	3009	CH		3009	
8/31/1999	MV	4447	CH		4447	
9/30/1999	MV	3186	CH		3186	
10/31/1999	MV	3461	CH		3461	
11/30/1999	MV	3616	CH		3616	
12/31/1999	MV	3388	CH		3388	
1/31/2000	MV	2551	CH		2551	
2/29/2000	MV	3300	CH		3300	
3/31/2000	MV	3548	CH		3548	
4/30/2000	MV	3072	CH		3072	
5/31/2000	MV	3251	CH		3251	
6/30/2000	MV	2744	CH		2744	
7/31/2000	MV	3080	CH		3080	
8/31/2000	MV	2886	CH		2886	
9/30/2000	MV	2950	CH		2950	
10/31/2000	MV	3080	CH		3080	
11/30/2000	MV	3044	CH		3044	
12/31/2000	MV	2915	CH		2915	
1/31/2001	MV	3168	CH		3168	
2/28/2001	MV	2489	CH		2489	
3/31/2001	MV	2433	CH		2433	
4/30/2001	MV	2668	CH		2668	
5/31/2001	MV	2775	CH		2775	
6/30/2001	MV	2276	CH		2276	
7/31/2001	MV	2749	CH		2749	
8/31/2001	MV	2740	CH		2740	
9/30/2001	MV	2702	CH		2702	
10/31/2001	MV	2617	CH		2617	
11/30/2001	MV	2446	CH		2446	12 mo pre-workover avg 2665
12/31/2001	MV	2213	CH	2213	4425	Workover
1/31/2002	MV	4927	CH	4927	9855	
2/28/2002	MV	3820	CH	3820	7639	
3/31/2002	MV	3790	CH	3790	7579	3 mo post-workover avg 8358
4/30/2002	MV	3538	CH	3538	7077	
5/31/2002	MV	3474	CH	3474	6947	
6/30/2002	MV	2736	CH	2736	5472	