

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 S. Colo. Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1180'FNL, 800'FEL, Unit A
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF-078566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Storey D

9. WELL NO.
#2

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27; T28N; R8W

12. COUNTY OR PARISH
San Juan

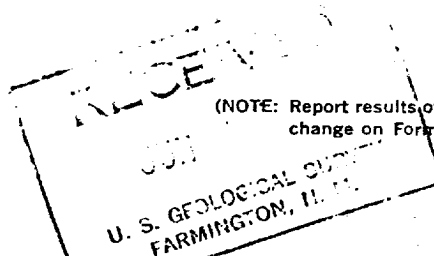
13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6091'GL

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Report on Drilling Operations



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/30-5/10/80

Spudded 13 3/4" hole 7:30PM, 4/30/80. Ran 7jts of 9 5/8", 36# csg and set @ 296'. Cmt w/275 sxs CL B w/2% CACL2. Circ cmt to surface. Reduced hole to 8 3/4" and resumed drilling. On 5/5, ran & set 80 jts of 7", 23# csg @ 3500'. Cmt w/580 sxs of 65/35 Lite w/6% gel. Tailed w/150 sxs CL-B w/2% CACL2. Circ. cmt to surface. Reduced hole to 6 1/4" and drilled to TD of 7105' on 5/10/80. Ran logs. Ran & set 4jts of 4 1/2", 11.6# & 85 jts of 10.5# csg w/liner & set @ 7105. TOL: @ 3364'. Cmt w/250 sxs of 65/35 Pozmix, and 6% D-19. Tailed w/150 sxs CL-B and .6% D-19. Circ to top of liner. Released @ 5/19/80. WOCU.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct.

SIGNED Carly Hatten TITLE Admin. Manager DATE June 12, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NA1000

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

JUN 19 1980

FARMINGTON DISTRICT
BY [Signature]