

80827

District I
P.O. Box 1980, Hobbs, NM
District II
P.O. Drawer DD, Artesia, NM 88211
District III
100 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OK
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

9/12/01

PIT REMEDIATION AND CLOSURE REPORT

Operator: Amoco Production Company Telephone: (505) - 326-9200
Address: 200 Amoco Court, Farmington, New Mexico 87401
Facility Or: STOREY D #2
Well Name _____
Location: Unit or Qtr/Qtr Sec A Sec 27 T 28N R 8W County SAN JUAN
Pit Type: Separator ☒ / Dehydrator ☒ Other _____
Land Type: BLM ☒ , State _____ , Fee _____ , Other _____

Pit Location: Pit dimensions: length NA , width NA , depth NA
(Attach diagram) Reference: wellhead ☒ , other _____
Footage from reference: 73'
Direction from reference: 54 Degrees " _____ East North ☒
_____ of
☒ West South _____

Depth To Ground Water: Less than 50 feet (20 points)
(Vertical distance from 50 feet to 99 feet (10 points)
contaminants to seasonal Greater than 100 feet (0 Points) 0
high water elevation of
ground water)

Wellhead Protection Area: Yes (20 points)
(Less than 200 feet from a private No (0 points) 0
domestic water source, or; less than
1000 feet from all other water sources)

Distance To Surface Water: Less than 200 feet (20 points)
(Horizontal distance to perennial 200 feet to 1000 feet (10 points)
lakes, ponds, rivers, streams, creeks, Greater than 1000 feet (0 points) 0
irrigation canals and ditches)

RANKING SCORE (TOTAL POINTS): 0

80827

DEHY/SEP. PIT

Date Remediation Started: _____ Date Completed: 12/26/00Remediation Method: Excavation ☒ Approx. cubic yards NA
(Check all appropriate sections) Landfarmed _____ Insitu Bioremediation _____Other CLOSE AS IS.Remediation Location: Onsite ☒ Offsite _____
(ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action: _____

Excavation. BEDROCK BOTTOM. NO REMEDIATION NECESSARY.Ground Water Encountered: No ☒ Yes _____ Depth _____Final Pit: Sample location see Attached DocumentsClosure Sampling:
(if multiple samples, attach sample results and diagram of sample locations and depths)Sample depth 8' (TEST HOLE BOTTOM)Sample date 12/22/00 Sample time 1000

Sample Results

Benzene(ppm) _____

Total BTEX(ppm) _____

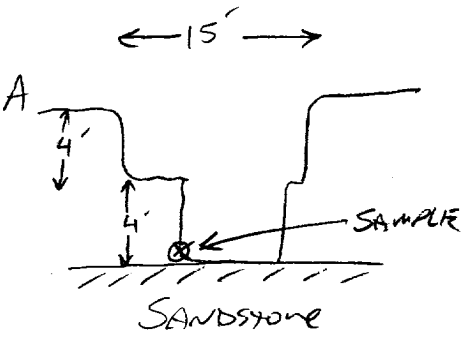
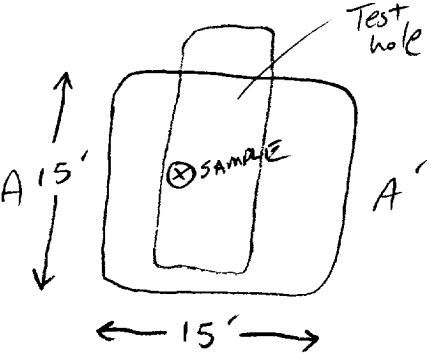
Field headspace(ppm) 22'TPH 10.1 ppmGround Water Sample: Yes _____ No ☒ (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 12/26/00

SIGNATURE

B. ShawPRINTED NAME
AND TITLEBuddy D. Shaw
Environmental Coordinator

CLIENT: <u>BP-Amoco</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: <u>R0827</u> C.O.C. NO: <u>8279</u>																																
FIELD REPORT: CLOSURE VERIFICATION		PAGE No: <u>1</u> of <u>1</u>																																
LOCATION: NAME: <u>STOREY D</u> WELL #: <u>2</u> PIT: <u>DEHY/SEP</u> QUAD/UNIT: <u>A SEC: 27 TWP: 28N RNG: 8W PM: NM CNTY: 55 ST: NM</u> QTR/FOOTAGE: <u>1180N/800E</u> WENE CONTRACTOR: <u>FLINT</u>		DATE STARTED: <u>12-21-00</u> DATE FINISHED: <u>12-22-00</u> ENVIRONMENTAL SPECIALIST: <u>JCB</u>																																
EXCAVATION APPROX. <u>15</u> FT. x <u>15</u> FT. x <u>4</u> FT. DEEP. CUBIC YARDAGE: <u>0</u> DISPOSAL FACILITY: <u>NA</u> REMEDIATION METHOD: <u>NA</u> LAND USE: <u>RANGE</u> LEASE: <u>NMSF 078566</u> FORMATION: <u>DK</u>																																		
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY <u>73</u> FT. <u>N54°W</u> FROM WELLHEAD. DEPTH TO GROUNDWATER: <u>>100</u> NEAREST WATER SOURCE: <u>>100</u> NEAREST SURFACE WATER: <u>>100</u> NMDCD RANKING SCORE: <u>0</u> NMDCD TPH CLOSURE STD: <u>5000</u> PPM SOIL AND EXCAVATION DESCRIPTION: <u>TEST Hole dug into pit w/ BACKHOE</u> <u>Clayey sand from 4'-8'. Sandstone Bedrock @ 8'. Sampled</u> <u>Clayey sand @ Bedrock interface. No HC STAINING IN pit or</u> <u>test hole. Very minor odor.</u> <u>CLOSED</u>																																		
FIELD 418.1 CALCULATIONS																																		
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TRAVEL NOTES: CALLOUT: _____ ONSITE: _____																																		

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

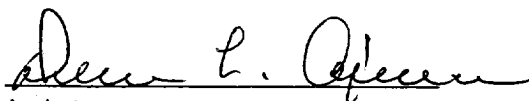
Client:	Blagg / BP Amoco	Project #:	403410
Sample ID:	Dehy/Sep C @ 8'	Date Reported:	12-26-00
Laboratory Number:	19046	Date Sampled:	12-22-00
Chain of Custody No:	8279	Date Received:	12-22-00
Sample Matrix:	Soil	Date Extracted:	12-26-00
Preservative:	Cool	Date Analyzed:	12-26-00
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

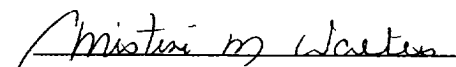
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	10.1	0.1
Total Petroleum Hydrocarbons	10.1	0.1

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Storey D #2.


Analyst


Review

0827

[illegible]