

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

Sundry Notices and Reports on Wells

95 AUG - 1 PM 1:47

1. Type of Well
GAS

070 FARMINGTON, NM

5. Lease Number
NM-02861
If Indian, All. or
Tribe Name

2. Name of Operator
MERIDIAN OIL

7. Unit Agreement Name

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Lodewick #9E

9. API Well No.
30-045-23843

4. Location of Well, Footage, Sec., T, R, M
1835' FSL, 850' FWL, Sec. 19, T-27-N, R-9-W, NMPM

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
AUG - 8 1995

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DIST. TO

14. I hereby certify that the foregoing is true and correct.

Signed *Ray Shadfield* (ROS1) Title Regulatory Administrator Date 7/31/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

AUG 02 1995

Chip Hanader
for DISTRICT MANAGER

NMOCD

PERTINENT DATA SHEET

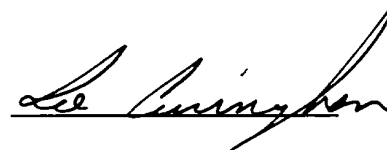
WELLNAME: Lodewick #9E	DP NUMBER: 50266A PROP. NUMBER: 012619700																																																								
WELL TYPE: Basin Dakota	ELEVATION: GL: 6498' KB: 6510'																																																								
LOCATION: 1835' FSL 850' FWL SW Sec. 19, T27N, R09W San Juan County, New Mexico	INITIAL POTENTIAL: AOF 364 MCF/D SICP: Oct., 1992 592 PSIG																																																								
OWNERSHIP: GWI: 100.000000% NRI: 70.315518%	DRILLING: SPUD DATE: 01-10-80 COMPLETED: 03-17-80 TOTAL DEPTH: 7102' PBTD: 7089' COTD: 7089'																																																								
CASING RECORD: <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">HOLE SIZE</th> <th style="text-align: left;">SIZE</th> <th style="text-align: left;">WEIGHT</th> <th style="text-align: left;">GRADE</th> <th style="text-align: left;">DEPTH</th> <th style="text-align: left;">EQUIP.</th> <th style="text-align: left;">CEMENT</th> <th style="text-align: left;">TOC</th> </tr> </thead> <tbody> <tr> <td>12-1/4"</td> <td>8-5/8"</td> <td>24.0#</td> <td>K-55</td> <td>220'</td> <td>-</td> <td>165 cf</td> <td>surface</td> </tr> <tr> <td>7-7/8"</td> <td>4-1/2"</td> <td>10.5# & 11.6#</td> <td>KS</td> <td>7102'</td> <td>Float Collar @ 7089'</td> <td>395 cf</td> <td>5801' (75%)</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td>Stg Tool @ 5323'</td> <td>558 cf</td> <td>3486' (75%)</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td>Stg Tool @ 2562'</td> <td>572 cf</td> <td>1100' (TS)</td> </tr> <tr> <td>Tubing</td> <td>2-3/8"</td> <td>4.7#</td> <td>J-55</td> <td>6991'</td> <td colspan="3"></td> </tr> <tr> <td colspan="8" style="text-align: center;">1 jt 2-3/8" tbg, SN @ 6960', 235 jts 2-3/8", 4.7#, 8rd, J-55 tbg set at 6991'.</td> </tr> </tbody> </table>		HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH	EQUIP.	CEMENT	TOC	12-1/4"	8-5/8"	24.0#	K-55	220'	-	165 cf	surface	7-7/8"	4-1/2"	10.5# & 11.6#	KS	7102'	Float Collar @ 7089'	395 cf	5801' (75%)						Stg Tool @ 5323'	558 cf	3486' (75%)						Stg Tool @ 2562'	572 cf	1100' (TS)	Tubing	2-3/8"	4.7#	J-55	6991'				1 jt 2-3/8" tbg, SN @ 6960', 235 jts 2-3/8", 4.7#, 8rd, J-55 tbg set at 6991'.							
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PERFORATIONS 6771', 6774', 6778', 6782', 6865', 6871', 6885', 6940', 6948', 6956', 6968', 6976', 6982', 7004', Total 14 holes																																																									
STIMULATION: Frac w/63,000# 20/40 sand and 53,312 gal. wtr. w/67,912 gal. of Mini Max III X-link 30# & 40# Gel. Flushed w/4,300 gal. wtr.																																																									
WORKOVER HISTORY: <p>Feb. '94: Tagged piston @ 6400'. Pushed piston to btm. POOH. No fluid, operator said it felt he was setting down in sand @ btm. RD. MOL.</p> <p>Mar. '92: RU H&H wireline. RIH w/Juc to 6988' to fish plunger. POOH had btm combo spring w/bad cups. Dropped combo spring & chased w/piston. Well back in service.</p> <p>May '89: Set stop & bumper for plunger lift operations. RIH w/gauge ring to 6959' (SN). RIH w/standing valve combo bumper spring w/shear up tool set in SN @ 6959'. FL @ 6300'. Installed Ferguson Beauregard plunger lift system.</p>																																																									
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7/27/95

**Lodewick #9E
Basin Dakota
NW Section 19, T-27-N, R-09-W
Tubing Repair Procedure**

1. Comply with all NMOCD, BLM and Meridian safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
2. MOL and RU daylight pulling unit. Blow well down. ND wellhead and NU 7-1/16" 3000 psi (6" 900 series) BOP with flow tee. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary.
3. TOH with 236 jts of 2-3/8", 4.7#, J-55, 8rd tubing set at 6991(SN @ 6960'). Visually inspect tbg for corrosion and replace any bad joints as necessary.
4. TIH with 2-3/8" tbg with saw tooth collar on bottom and SN 1 jnt off bottom. CO with nitrogen to PBTD at 7089'. Take and record gauges.
5. Land 2-3/8" tbg near bottom perforation at 7004'. ND BOP and NU wellhead. Return well to production

ROS
Recommended:



Approved:

Lodewick #9E

CURRENT
Basin Dakota

Section 19, T-27-N, R-09-W, San Juan County, NM

RECEIVED
BLH

95103-1 PIT 1-58

OTO FARMINGTON, N.M.

Spud: 1/10/80

Completed: 3/17/80

Ojo Alamo @ 1240'

Kirtland @ 1567'

Fruitland @ 2105'

Pictured Cliffs @ 2308'

Mesa Verde @ 3918'

Gallup @ 5865'

Dakota @ 6860'

8-5/8" 24# K-55 Csg set @ 220'
Circulated Cmt to Surface (165 cf)

Top of Cmt @ 1100' (TS)

DV @ 2562"
Cmt 2nd stage w/572 cf

236 jts 2-3/8", 4.7# J-55, 8rd, tbg set @ 6991'
(SN @ 6960')

TOC @ 3486' (75%)

DV tool @ 5323'
cmt w/558 cf

TOC @ 5801' (75%)

Perforations 6781" - 7004'
Total holes 14

4-1/2" 10.5# K-55 set @ 7102'
Cmt w/395 cf

