

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9790

4. Location of Well, Footage, Sec., T, R, M
1835' FSL, 850' FWL, Sec.19, T-27-N, R-9-W, NMPM

5. Lease Number
NM-02861

6. If Indian, All. or Tribe Name

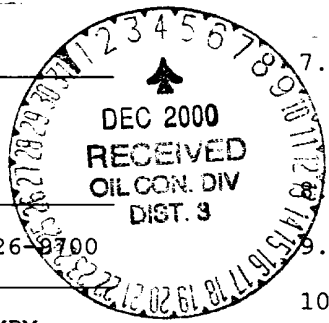
7. Unit Agreement Name

8. Well Name & Number
Lodewick #9E

9. API Well No.
30-045-23843

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram. The deadline to submit this procedure is 11-15-00.

14. I hereby certify that the foregoing is true and correct.

Signed *Dawn Cole* Title Regulatory Supervisor Date 11/13/00
TLW

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date 12/1/00

CONDITION OF APPROVAL, if any:
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

11/13/00

Lodewick #9E

Basin Dakota

AIN #5026601

1835' FSL and 850' FWL, Section 19, T-27-N, R-9-W

San Juan Co., New Mexico

Latitude 36 - 33.4974' Longitude: -107 - 50.0988'

PLUG & ABANDONMENT PROCEDURE 11/6/00

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors if necessary. Prepare blow pit. Comply with all NMOCD, BLM, and Burlington safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
2. TOH and tally 236 joints 2-3/8" EUE tubing set at 6995'. If necessary LD and PU workstring. Round-trip 4-1/2" gauge ring to 6721', or as deep as possible.
3. **Plug #1 (Dakota perforations, 6721' - 6621')**: Set 4-1/2" wireline CIBP or cement retainer at 6721'. TIH with tubing and tag. Load casing with water and circulate well clean. Pressure test casing to 500#. If the casing does not test, then spot or tag subsequent plugs as appropriate. Mix 12 sxs Class B cement and spot a balanced plug inside the casing above the CIBP to isolate Dakota perforations. PUH to 5915'.
3. **Plug #2 (Gallup top, 5915' - 5815')**: Mix 12 sxs Class B cement and spot a balanced plug inside casing to cover the Gallup top. TOH with tubing.
4. **Plug #3 (Mesaverde top, 3128' - 3028')**: Perforate 3 HSC squeeze holes at 3128'. If casing tested, then establish rate into squeeze holes. Set 4-1/2" cement retainer at 3078'. TIH with tubing and establish a rate under the CR into the squeeze holes. Mix 51 sxs Class B cement, squeeze 39 sxs outside 4-1/2" casing and leave 12 sxs inside to cover the Mesaverde top. PUH to 2406'.
5. **Plug #4 (Pictured Cliffs and Fruitland tops, 2406' - 2090')**: Mix 28 sxs Class B cement and spot a balanced plug inside casing to cover Pictures Cliffs and Fruitland tops. PUH to 1620'.
6. **Plug #5 (Kirtland and Ojo Alamo tops, 1620' - 1350')**: Mix 25 sxs Class B cement and spot a balanced plug inside casing to cover Kirtland and Ojo Alamo tops. TOH and LD tubing.
7. **Plug #6 (8-5/8" casing shoe, 270' - Surface)**: Perforate 3 HSC squeeze holes at 270'. Establish circulation out bradenhead. Mix approximately 90 sxs Class B cement and pump down 4-1/2" casing from 270' to surface, circulate good cement out bradenhead. Shut in well and WOC.
8. BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended: Michetti 11-07-00
Operations Engineer

Operations Engineer: Joe Michetti
Office: 326-9764
Pager: 564-7187

Approval: Bruce W. Boyer 11-8-00
Drilling Superintendent

Sundry Required: YES NO

Approved: Jerry Cole 11-9-00

Lodewick #9E

Current

AIN #5026601

Basin Dakota

SW, Section 19, T-27-N, R-9-W, San Juan County, NM

Latitude 36 33.4974' / Longitude -107 50.0988'

Today's Date: 10/25/00

Spud: 1/10/80

Completion: 3/17/80

Elevation: 6498' GL

12-1/4" hole

Ojo Alamo @ 1400'

Kirtland @ 1570'

Fruitland @ 2140'

Pictured Cliffs @ 2356'

Mesaverde @ 3078'

Gallup @ 5865'

Dakota @ 6857'

8-5/8" 24#, K-55 Casing set @ 220'
Cmt with 165 cf (circulated to surface)

TOC @ 1100' (T.S.)

Well History

Oct '95: Tubing Repair: Pull tubing; ran scraper; acidize perfs; blow well and land tubing.

Oct '95: Swab well: Tubing tight at 6600'; recovered sand and some fluid.

Mar '96: Casing Clean Out: Pull tubing, found last 2 joints plugged with sand; set RBP at 6630' and PT casing to 750#, held OK; blow well.

Apr '96: Swab well: Made 4 runs, no fluid.

DV Tool @ 2562'
Cmt w/572 cf

2-3/8" Tubing set at 6995'
(236 joints, SN @ 6964')

TOC @ 3485' (Calc., 75%)

DV Tool @ 5323'
Cmt w/ 558 cf

TOC @ 5801' (Calc., 75%)

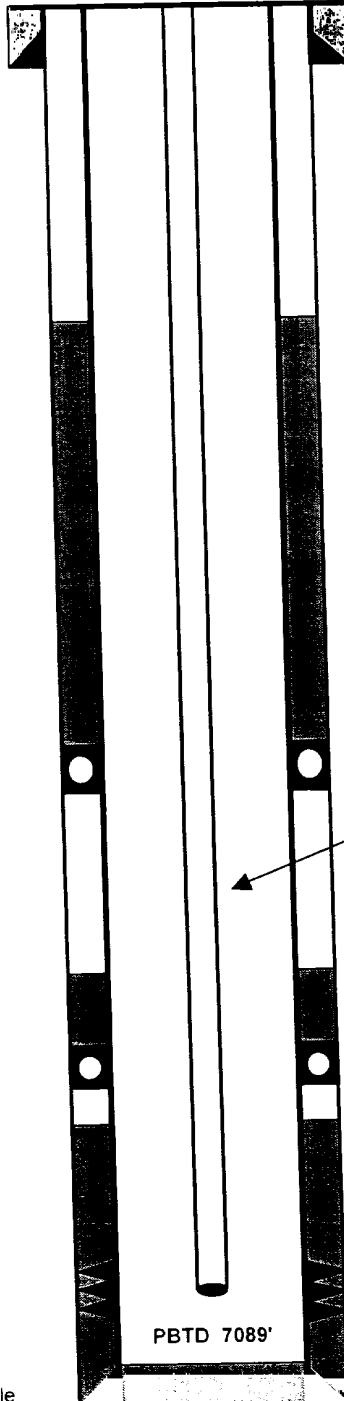
Dakota Perforations:
6771' - 7004'

4-1/2" 10.5&11.6#, KS Casing set @ 7102'
Cemented with 395 cf

PBTD 7089'

7-7/8" hole

TD 7102'



Lodewick #9E

Proposed P & A

AIN #5026601

Basin Dakota

SW, Section 19, T-27-N, R-9-W, San Juan County, NM

Latitude 36 33.4974' / Longitude -107 50.0988'

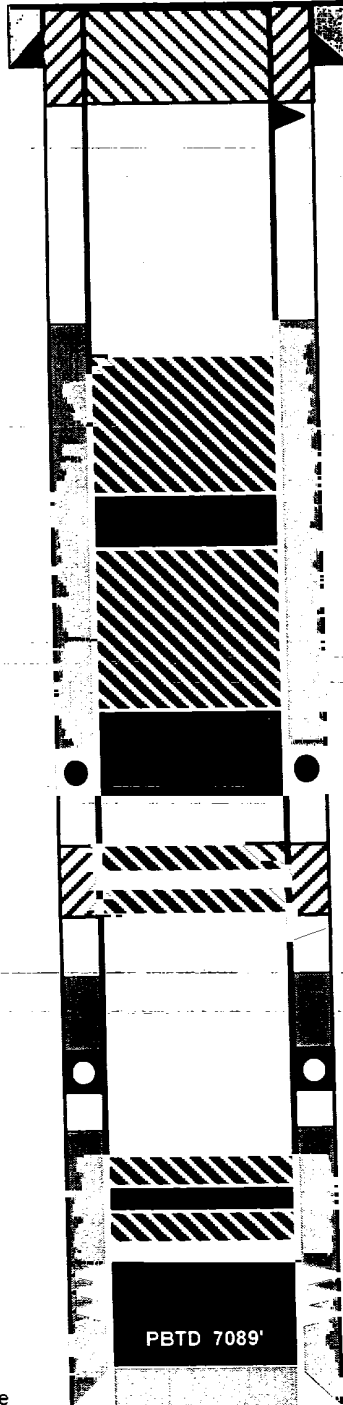
Today's Date: 10/25/00

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Elevation: 6498' GL

12-1/4" hole



8-5/8" 24#, K-55 Casing set @ 220'
Cmt with 165 cf (circulated to surface)

Perforate @ 270'

Plug #6 270' - Surface
Cmt with 90 sxs Class B

TOC @ 1100' (T.S.)

Plug #5 1620' - 1350'
Cmt with 25 sxs Class B

Ojo Alamo @ 1400'

Kirtland @ 1570'

Fruitland @ 2140'

Plug #4 2406' - 2090'
Cmt with 28 sxs Class B

Pictured Cliffs @ 2356'

DV Tool @ 2562'
Cmt w/572 cf

Cmt Retainer @ 3078'

Plug #3 3128' - 3028'
Cmt with 51 sxs Class B,
39 sxs outside casing
and 12 sxs inside.

Perforate @ 3128'

TOC @ 3485' (Calc., 75%)

DV Tool @ 5323'
Cmt w/ 558 cf

Plug #2 5915' - 5815'
Cmt with 12 sxs Class B

TOC @ 5801' (Calc., 75%)

Set CIBP @ 6721'

Plug #1 6721' - 6621'
Cmt with 12 sxs Class B

Dakota Perforations:
6771' - 7004'

4-1/2" 10.5&11.6#, KS Casing set @ 7102'
Cemented with 395 cf

Mesaverde @ 3078'

Gallup @ 5865'

Dakota @ 6857'

PBTD 7089'

7-7/8" hole

TD 7102'