Form 3160-

Title 18 U.S States any

UNITED STATES

ORM APPROVED

. Luguer .		PARTMENT OF THE I		27.55	23.21	Expires: No	ovember 30, 2000	
		UREAU OF LAND MANA NOTICES AND REPO		BULL	23.24.25 Z	5. Lease Serial No. NM-02861		
	Do not uso thi	e form for proposals to	drill or to re-d	nitor an	*	If Indian, Allottee	or Tribe Name	_
		II. Use form 3160-3 (AP			2001 	19.		
	SUBMIT IN TRI	PLICATE - Other instru	ctions on rever	se such IT CC	עום אל		ement, Name and/or No.	
1. Type o.	Zell	DIST. 9			Well Name and No. LODEWICK 9E			
2. Name BURL)perator iGTON RESOURCES	PEGGY COLE E-Mail: pbradfield@baccam9			9. API Well No. 30-045-23843			
	\ST 30TH IGTON, NM 87402		3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563			10. Field and Pool, or Exploratory BASIN DAKOTA		
	of Well (Footage, Sec., T.	<u> </u>			11. County or Parish, and State			
Sec 19	T27N R9W Mer NWS\	W 1835FSL 850FWL					SAN JUAN COUNTY, NM	
	12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE N	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	_
TYP	F SUBMISSION	ISSION TYPE OF ACTION						
□ No:	of Intent	☐ Acidize	□ Deepe		_	ion (Start/Resume)	☐ Water Shut-Off	
⊠ Sul:	quent Report	☐ Alter Casing	☐ Fractu	re Treat Construction	☐ Reclam		☐ Well Integrity☐ Other	
_	Abandonment Notice	☐ Casing Repair ☐ Change Plans	_	nd Abandon		arily Abandon	□ Other	
Fin.	Abandonment Notice	Convert to Injection			□ Water I	•		
If the p Attach follows testing determ: (7-2-0 (7-3-0 (7-4-0 (7-9-0 Spot (7-10-	Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once seen completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has that the site is ready for final inspection.) MIRU. ND WH. NU BOP. SDON. TOOH w/2-3/8" tbg. TIH w/gauge ring to 4323'. TOOH. TIH w/mill, CO to 4662'. SDON. Pump 1500 gal 15% HCL acid. SD for weekend. CO to 6920'. TOOH w/mill. TIH w/CIBP, set @ 6721'. PT CIBP & 4-1/2" csg to 500 psi, pres bleed to 280 psi in 20 min. sx Class "B" crnt (14 cu ft). SDON.							
14. I here	rentify that the for going is true and correct. Electronic Submission #5623 verified by the BLM Well Information System For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 07/16/2001 () wed-Typedr PEGGY COLE Title REPORT AUTHORIZER							
				07/46/0	004			
Signat	THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
								-
Approved		. 		Title		Date		_
		d. Approval of this notice doc uitable title to those rights in the		Office				

Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United se, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

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