

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM-02861
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		6. If Indian, Allottee or Tribe Name
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563		8. Well Name and No. LODEWICK 9E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T27N R9W Mer NWSW 1835FSL 850FWL		9. API Well No. 30-045-23843
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(8-9-01) MIRU. ND WH. NU BOP. SDON.
 (8-10-01) TOOH w/2-3/8" tbg. TIH w/2-3/8" tbg open ended, to 5919'. Circ hole w/wtr. Plug #2 w/15 sx Class C cmt inside csg from 5919' to 5721' to cover Gallup top. TOOH w/tbg. SDON.
 (8-13-01) Load csg w/13 bbls wtr. PT csg to 500 psi, leak to 300 psi in 5 min. RU W/L. TIH w/perf gun & tag TOC @ 5686'. Pull up to 3940' & shoot 3 holes in csg for MV plug. Attempt to establish rate into sqz holes, pressured up to 1600 psi and then bled down to 1200 psi in 5 min. Procedure change approved by H. Lujan with BLM to set 100' plug inside csg @ 3840-3940'. Plug #3 w/17 sx cmt w/2% calcium chloride inside csg from 4005' to 3781' to cover Mesa Verde top. TOOH. WOC. TIH w/2-3/8" tbg, tag TOC @ 3782'. PUH to 2415'. Attempt to PT csg to 500 psi, bled down to 300 psi in 5 min. Plug #4 w/29 sx cmt inside csg from 2415' to 2033' to cover Pictured Cliffs and Fruitland tops. TOOH & WOC. SDON.
 (8-14-01) TIH w/tbg, tag TOC @ 2109'. PT csg to 500 psi, bled to 300 in 3 min. Plug #4b w/5 sx cmt inside csg from 2109' to 2043' to cover the Fruitland top. PUH to 1620'. Plug #5 w/25 sx Class B cmt w/2% calcium chloride inside csg from 1620-1291' to cover kirtland and Ojo Alamo tops. TOOH & WOC. TIH w/tbg & tag cmt @ 1345'. PT csg to 500 psi for 5 min, OK. TOOH w/tbg. Perf 3 sqz

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #7179 verified by the BLM Well Information System
For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 09/14/2001 ()**

Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature	Date 09/13/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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ADMINISTRATIVE OFFICE

Additional data for EC transaction #7179 that would not fit on the form

32. Additional remarks, continued

holes @ 270'. Est circ out bradenhead w/16 bbls wtr. Plug #6 w/103 sx cmt pumped down 4-1/2" csg from 270' to surface, circ good cmt out bradenhead. Shut-in well & WOC. Dig out WH. SDON.
(8-15-01) Open up well and tag cmt down 7' in 4-1/2" csg. ND BOP. Cut off WH and found cmt @ surface in annulus. Mix 15 sx cmt to fill csg & install P&A marker. RD. Rig released. H. Lujan w/BLM, was on location. Well was plugged and abandoned on 8/15/2001.