

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator MERIDIAN OIL, INC.	Well API No. 30-045-23845
Address P.O. BOX 4289, FARMINGTON, NEW MEXICO 87499-4289	
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain) EFFECTIVE 020193	
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Recompletion <input type="checkbox"/>	
Change in Operator <input checked="" type="checkbox"/>	
If change of operator give name and address of previous operator UNION OIL COMPANY OF CALIFORNIA DBA UNOCAL, 3300 N. BUTLER SUITE 200, FARMINGTON, NEW MEXICO 87401	

II. DESCRIPTION OF WELL AND LEASE

Lease Name LODEWICK	Well No. 10E	Pool Name, Including Formation BASIN DAKOTA	Kind of Lease FEDERAL	Lease No. NM-02861
Location Unit Letter K : 1675' Feet From The SOUTH Line and 1595' Feet From The WEST Line Section 30 Township 27N Range 9W NMPM, SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized transporter of Oil MERIDIAN OIL, INC.	<input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address P.O. BOX 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas EL PASO NATURAL GAS COMPANY	<input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address P.O. BOX 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When?
If this production is commingled with that from any other lease or pool, give commingling order number:		

IV. COMPLETION DATA

Designated Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'
Date Spudded	Date Comp. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORDS

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas, lift, ect.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prod, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Leslie Kahwajy	Title PRODUCTION ANALYST
Printed Name JANUARY 22, 1993	Telephone No. (505) 326-9700
Date	Telephone No.

OIL CONSERVATION DIVISION

Date Aproved JAN 29 1993

By [Signature]
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS:

This form is to be filled in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.