Form A	pproved	١.	
Budget	Bureau	No.	42-R1424

DEPARTMENT OF THE INTERIOR		
DELIMINATION OF THE MINERAL PROPERTY OF THE PR	NM 01074	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	Huerfano Unit	
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME	
1. oil gas well other	Huerfano Unit 9. WELL NO.	
2. NAME OF OPERATOR	275	
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Basin Dakota	
Box 289, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Soc. 36 T-27-N D-11-W	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 50, 1-2/-N, K-11-N	
below.) 800'S, 800'E AT SURFACE:	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL:	San Juan New Mexico	
AT TOTAL DEPTH:	San Juan New Mexico 14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6489' GL	
TEST WATER SHUT OFF		
FRACTURE TREAT	1	
SHOOT OR ACIDIZE	(NOTE: Popper recults of multiple	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-330.)	
MULTIPLE COMPLETE	in the second se	
CHANGE ZONES		
ADANIDON +		
ABANDON*		
(other)		
	irectionally drilled, give subsurface locations and	
(other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d	irectionally drilled, give subsurface locations and it to this work.)* , KS production casing 6783' set tage tools set at 5097-2304'. t, 2nd stage w/ 585 cu. ft.	
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BY M. L. Luchera