HINITED STATES

			Budget	Bureau	No. 42-	·R142
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DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE NM 01074 6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME Huerfano Unit 8. FARM OR LEASE NAME			
1. oil gas other 2. NAME OF OPERATOR	Huerfano Unit 9. WELL NO. 275 10. FIELD OR WILDCAT NAME Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 36, T-27-N, R-11-W N.M.P.M. 12. COUNTY OR PARISH 13. STATE San Juan New Mexico			
El Paso Natural Gas Company 3. ADDRESS OF OPERATOR Box 289, Farmington, New Mexico				
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 800'S, 800'E AT TOP PROD. INTERVAL:				
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD)			
	(NOTE: Report results of multiple completion or zone change on Form 9-330.)			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent	lirectionally drilled give subsurface locations and			
3-29-80: Set speedy line 4 1/2" bridgeplug se packer at 6328'. Tested plug to 350 leak between 5430' and 5490'. Set Rw/ 118 cu. ft. cement.	00#, OK. Isolated casing			
3-31-80: PBTD 6775'. Tested casing to 4000#, 6522,6548,6599,6607,6611,6644,6648,6 W/1 SPZ. Fraced w/124,000# 20/40 & gal. wtr. Flushed w/2100 gal.wtr.	6652,6656,6659,6662,6672'			
Subsurface Safety Valve: Manu. and Type	Set @ Ft.			
18. I hereby certify that the foregoing is true and correct SIGNED TITLE Drilling (Clerkate April 8/L1980 COM.			
(This space for Federal or State off	fice use)			
APPROVED BY TITLE TITLE	DATE			

*See Instructions on Reverse Side

NMOCC :