

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.	SF-078390
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA, Agreement Designation	
8. Well Name and No.	Jones A LS #13
9. API Well No.	3004523849
10. Field and Pool, or Exploratory Area	Blanco-PC
11. County or Parish, State	San Juan New Mexico

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	Attention: Debbie Medina
2. Name of Operator AMOCO PROCUCTION COMPANY	
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201	(303) 830-5278
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 900' FSL 1090'FW Sec. 10 T 28N R 8W	

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Revised Procedures
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
AMOCO PRODUCTION CO. REQUESTS APPROVAL TO IMPLEMENT THE ATTACHED PROCEDURES FOR SLIM HOLE CASING REPAIR ON THE SUBJECT LOCATION.

RECEIVED
SLM
94 FEB 17 AM 11:21
070 FARMINGTON, NM

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.
Signed Debbie Medina Title Business Associate Date 02-15-1994

(This space for Federal or State office use)
Approved by _____ Title _____
Conditions of approval, if any: _____

APPROVED
FEB 17 1994
DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent representations as to any matter within its jurisdiction.

• See Instructions on Reverse Side

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning

the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones,

or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2)
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal, or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

Jones A LS #13
10-28N-8W
900' FSL 1090' FWL
SLIM HOLE CASING REPAIR

1. Dig flow back pit and fence.
2. Install and/or test anchors.
3. RIH with wireline gauge to check for casing integrity, fluid level and PBTD.
4. Check and record casing and bradenhead pressures.
5. Drop sufficient sand to cover PC perfs (2552'-2642'). Top with bentonite plug.
6. Load hole with 2% KCl water and pressure test casing with pump truck. If casing does not pressure test, TIH with wireline plug and locate hole(s). TOH with wireline plug.
7. MIRUSU. NDWH. NUBOP.
8. Run a freepoint on the casing.
9. If freepoint is BELOW casing leak RIH with chemical cutter and cut casing at freepoint. Else, contact Denver for cement procedure.
10. TOH with casing and replace bad joints.
11. RIH with casing with lead seal on end. Pump sufficient cement to circulate to surface. Reattach casing.
12. Pressure test casing with 2% KCl water to 80% of burst. If pressure does not hold, contact Denver.
13. Drill out cement as necessary. TIH w/tbg and circulate out KCl water with Nitrogen. Circulate out plug and sand to PBTD to kick well off. TOH w/tbg.
14. RDMOSU. NDBOP. NUWH.
15. Record casing and Bradenhead pressures.

IF ANY PROBLEMS ARE ENCOUNTERED, PLEASE CONTACT

**LARA KWARTIN:
W-303-830-5708
H-303-830-4130**

JONES A LS 013
Location - 10M-28N-8W
SINGLE pc
Orig. Completion - 3/80
LAST FILE UPDATE - 9/93 BY CSW

BOT OF 2.625 IN OD CSA 131
21 LB/FT. K-55 CASING
TOC - surf

OJ AT 1510

EL AT 2205

PC AT 2500

PC
2557
2567
2576
2584
2589
2595
2621
2628
2642

PBTD AT 2671 FT.

TOTAL DEPTH 2680 FT.

BOT OF 2.875 IN OD CSA 2680
6.4 LB/FT. I-55 CASING
TOC - 1300

FILE NAME: 04523849

TUBINGLESS COMPLETION