OIL CONSERVATION COMMISSION DISTRICT

OIL CONSERVATION COMMISSION BOX 2088	DATE Selmy 1,190c
SANTA FE, NEW MEXICO	RE: Proposed MC X Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX
Gentlemen:	Troposed FFM
Gentlemen:	
I have examined the application dated	1-30-80
for the Operator Lease and	4 # 2/4 (//> /- / / / / / / / /
and my recommendations are as follows:	

	Yours very truly,
	Srack 5 Chang

OIL CONSERVATION COMMISSION (4 Tile DISTRICT

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	Yours very truly, South 5 Char

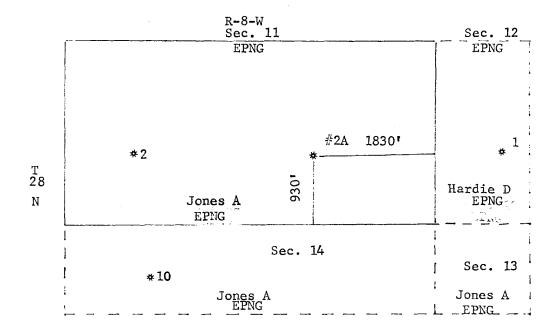
NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

APPLICATION	FOR	MULTIPLI	E	COMPL	ETION

Crecator El Paso Natural				
HI I GDO MGCGIGI	Gas Company	Co	con Trees	Date
Address			San Juan	1-30-80
P. O. Box 289, Fa		37401	Jomes A	Well No. 2A
Location Unit of Weil 0	Section 11	Townshi	28N	Range 8W
I. Has the New Mexico Oil Co	onservation Commission	heretofore author	rized the multiple completion	of a well in these same pools or in the same
zones within one mile of the	e subject well? VFS	* NO	need the martiple completion	of a well in these same pools or in the same
2. If answer is yes, identify or		No.	. 0	1
• •	· Oracl		; Operator Lease, a	
		*RE	: NMACC Memo #18-58	}
3. The following facts are sub	mitted:	Upper Zone	Intermediate Zone	Lower
a. Name of Pool and Formar	tion Pictured	Cliffs	Sone	Zone
b. Top and Bottom of		011110	-	Mesa Verde
Pay Section	2836-299	4	·	// 10 5200
(Perforations)	2030 233	т	,	4419-5380
c. Type of production (Oil o	or Gas) Gas			
d. Method of Production				Gas
(Flowing or Artificial I	Lift) Flow			
i. The following are attached.		(0)		Flow
diameters an b. Plat showing of operators c. Waivers constors have be d. Electrical lo dicated there	d setting depth, location of all well of all leases offsetting a senting to such multiple en furnished copies of ag of the well or other a son. (If such log is not a	In and type of pact. Is on applicant's lapplicant's lease completion from the application.* acceptable log wivailable at the ti	reseased and top or cement, perkers and side door chokes, and selease, all offset wells on or each offset operator, or in light tops and bottoms of products.	ading diameters and setting depths, central- erforated intervals, tubing strings, including such other information as may be pertinent. If set leases, and the names and addresses eu thereof, evidence that said offset opera- cing zones and intervals of perforation in- Il be submitted as provided by Rule 112-A.) ing address.

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



OIL CON. COM.

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SCALE

SCHEMATIC DIAGRAM OF INTENDED DUAL COMPLETION Paso Natural Gas Co., Jones A#2A (PM) SE/4 Sec. 11, T-28-N, R-8-W

