	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and able for this depth or be for full 24 hours)	I must be sound to or exceed top attom-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	1"so	
-	Length of Test	Tubing Pressure	Casing Pressure	COA CO	
	Actual Prod. During Test	Oil-Bbis.	Water - Bble.	eg-weys 1. 3 at	

GAS WELL Gravity of Condensate Length of Test Bble. Condensate/MACF Actual Frod. Toot-MCF/D 3 hours
Tubing Pressure (shut-is) 5259 Casing Pressure (shut-in) Choke Size Yesting Method (pilot, back pr.) 3/4 variable 788 Calc. A.O.F.

T. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given have is true and compilete to the best of my knowledge and belief.

#634# IF IIU# #NO	Complete to the mass of the	
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1/200	(Signature)	ici
+	(Signature)	
Γ	rilling Clerk	
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(Date)

OIL CONSERVATION DIVISION

APPROVED SEP 1 0 1980	
Original Signed by FRANK T. CHAVEZ	

TITLE MIPERYISOR DISTRICT # 3

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a nawly drilled or despensed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out poly Sections I. II. III, and VI for changes of owner, ell name or number, or transporter, or other such Change of condition. Separate Forms C-164 must be filed for each pool in multiply completed wells.

Fill out only Sections 1, 11, 111, and vi for changes of condition.