STAGE OF NEW MEXICO LNT

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** ** (***** ********			
600 1 1000 03 1000			
SANTA FE			
F 11 F			
LAND OFFICE			
601		-	
GAS			
OFFRATOR			
A. A. J. A. A. P. L. L. L. A. M. A. L. M.			ł

OIL CONSERVATION DIVISION P. O. HOX 2088 SANTA FE, NEW MEXICO 87501

1	U E.O.B. LAND OFFICE TRANSPORTER OAS OFFICE COUNTY OFFICE		OR ALLOWABLE AND SPORT OIL AND NATURAL GAS			
	El Paso Natural Gas Company					
Box 289, Farmington, New Mexico 87401						
	Proson(s) for liling (Check proper box	,	Other (Please explain)			
	New Well X	Change in Transporter of: Oil Dry C				
	Change in Ownership		erisote			
	If change of ownership give name and address of previous owner					
7.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including i	Formation / Kind of Lea	t, ease ho.		
	Hardie D	1A S.Blanco Pictu	· ·	†		
		20 Feet From The South Li	ine and 1750 Feet From	The East		
	Line of Section 12 Tov	waship 28-N Range	8-W , NMPM, Sa	an Juan County		
:. :	DESIGNATION OF TRANSPORT			oved convolute for		
	El Paso Natural Gas Co	Paso Natural Gas Company Box 289, Farmington, New Mexico 87401				
		Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401				
İ	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 0 12 28-N:8-W	Is gas actually connected? Wi	hen		
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:			
·	Designate Type of Completio	on - (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Restv. Diff. Rostv.		
	Date Spudded 1-13-80	Date Compl. Ready to Prod. 5-15-80	Total Depth 5679!	P.B.T.D. 5662'		
İ	Elevations (DF, RKB, RT, GR, etc.) 6410 GL	Name of Producing Formation Pictured Cliffs	Top ₩/Gas Pay 3044'	Tubing Depth 3148		
-	Perforations . 3044 - 3066 3095	-3112, 3129-3145, 3156-		Depth Casing Shoe 56791		
		D CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	13 374"	9 5/8"	223'	228 cu. ft.		
-	8 3/4"	7"	3390'	296 cu. ft.		
	0 1/4	4 1/2" 1 1/4"	3257-5679' 3148'	425 cu. ft.		
	TEST DATA AND REQUEST FO	RALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	and must be equal to or exceed top allow-		
Ï	Dolo Fitol New Oll Run To Tanks	Date of Tost	Producing Method (Flow, pump, gas li	(11. 110.)		
-	Length of Test	Tubing Pressure	Casing Pressure	Chore sur		
-	Actual Pred. During Teet	Oil-Bble.	Water - Bbls.	JUN 12 1980		
				OIL CON. COM.		
_	GAS WELL Actual Prod. Test-MCF/D 1234	Length of Teet 3 hours	Bble. Condensate/MMCF	Gravity of Condensate		
	Calc. A.O.F.	Tubing Pressure (shut-is) 663	Casing Pressure (Shut-in)	Choke 612e 3/4 variable		
. (CERTIFICATE OF COMPLIANC		OIL CONSERVAT	TION DIVISION		
1	hereby certify that the rules and re	gulations of the Oil Conservation	· · · · · · · · · · · · · · · · · · ·	1 7 1980		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief,		BYOriginal Signed by FRANK T. CHAVEZ				
Al & Suisco				ISOR DISTRICT 需 3		
			This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or despended well, this form must be accompanied by a isbulation of the deviation			
_	Drilling Clerk		feets taken on the well in account the All sections of this form mu	rdance with KULE 111. et be filled out completely for allow-		
_	May 29, 1980		sole on new and recompleted we	alls. L. III. and VI for changes of owner,		
tenaraie				ter, or other such change of conditionation filed for each pool in multiply		