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## OIL CONSERVATION DIVISION

P. O. HOX 2088

SATITA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE CHA

30-045-23852

PROBATION OFFICE			*	
Granutor				
El Paso Natural Gas Comp	any			
Addiess				
Box 289, Farmington, New	Mexico 87401	•		
Proson(s) for liling (Check proper box)			Other (Please explain)	
New Well	Change in Transporter of:			
frecompletion	OII 🔲	Dry Con		
Change In Ownership	Castpahead Gas	Condevana	. '	

U.S.O.S.,
S.FHO OFFICE
TEPHSPOHIFE OAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS If change of ownership give name and address of previous owner. I. DESCRIPTION OF WELL AND LEASE Well No. | Pool Hame, Including Formulion Kind of Lease Legae No. 078390 Jones 6A Blanco Mesa Verde SF State, Federal or Fee Location 1690 Feet From The South Line and 1080 Feet From The 8-W , NMPM, Line of Section 14 28-N Range San Juan Township County I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Box 289, Farmington, NewMexico 87401 Hame of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Box 289, Farmington, New Mexcio 87041 Unit Sec. Twp. ls gas actually connected? If well produces oil or liquids, give location of tanks. I ' 14 28-N · 8-W If this production is commingled with that from any other lease or pool, give commingling order number: Gas Well Same Hes'v. Dill. Hes'v. Designate Type of Completion - (X) i X X Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 12-15-79 5-1-80 55821 5564 ¹ Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay **Tubing Depth** 6367' GL Mesa Verde 4450 ' 5544' Perforations 4450, 4550, 4557, 4566, 4578, 4584, 4611, 4631, 4644, 4651, 4788, 4806, Depth Casing Shoe 55821 4897,4906,5030,5036,5135,5140,5164,5169,5207,5248,5254,5284,5313,5343, 5403,5418,5435,5470,5489,5514,5540' SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 225 9 5/8" 13 3/4" 224 cu. ft. 711 3259' 228 cu. ft. 8 3/4" 4 1/2" Liner 3097-5582**'** 431 cu. ft. 6 1/4" 2 3/8" 5544 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (r low, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Langth of Test Tubing Pressure Casing Pressure THE STATE Water - Bble. Actual Frod. During Test MAY 14 1980 GAS WELL War Colh. COM. Actual Prod. Test-MCF/D Bbls. Condensate/AIMCF Length of Test DIST. 3 Casing Pressure (Shut-12) Testing Method (pulot, back pr.) Tubing Piesews (#but-im)

326 OIL CONSERVATION DIVISION

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above to true and complete to the best of my knowledge and belief.

S. G.	Busco	
,	(Signature)	
Drilling C	lerk	

(Date)

May 8, 1980

(Talle)

JUN 3 1980 APPROVED. Original Signed by FRANK T. LHAVEZ

SUPERVISOR DISTRICT # 3 TITLE \_\_

This form to to be filed in compliance with MULK 1104.

If this is a request for allowable for a newly drilled or despaned well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NUL 111.

All sections of this form must be filled out completely for ellow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such thenge of condition. Reparate Forms C-104 must be filed for each pool in multiply remotived wille.