OIL CONSERVATION DIVISION P. O. BOX POBB

SANTA FE, NEW MEXICO 87501

	THAND OFFICE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
:•	Operator						
	Address						
Box 289, Farmington, New Mexico 87401 Frescon(s) for filing (Check proper box)							
Presson(s) for tiling (Creck proper box) Change in Transporter of:							
	Recompletion Change in Ownership	OII Dry (Gue				
	If change of ownership give name						
	and address of previous owner						
1.	DESCRIPTION OF WELL AND Leuse Nome	Well No. Pool Name, Including	Formation	Kind of Leas	•	Leas No.	
	Johnston	7A Blanco Mesa V	/erde	State, Federa	ol or East	NM04202	
	Unit Letter 0 : 101	O Feet From The South L	ine and1770	_ Feet From	_{Th•} East		
	Line of Section 11 To	waship 28-N Ronge	9-W , NMPM,		Juan	County	
: 1	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	46				
 [Name of Authorized Transporter of Of	Address (Give address to which approved copy of this form is to be sent)					
1	El Paso Natural Ga	Box 289, Farmington, New Mexico 87401					
	Name of Authorized Transporter of Co El Paso Natural Ga	Box 289, Farmington, New Mexico 87401					
	If well produces oil or liquids, give location of tanks.	Is gas actually connected? When					
1	f this production is commingled wi	th that from any other lease or pool,	give commingling order	number:			
∴ (۲	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	'v. Dill. Res'v	
	Designate Type of Completion	on – (X)	X	1	Jame 1163	1	
F	Date Spudded 2-3-80	Date Compl. Ready to Prod. 3-17-80	Total Depth		P.B.T.D.		
-	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	4986 1 Top 67/Gas Pay		4972 1 Tubing Depth		
	5859'GL	Mesa Verde	4157'		4844'		
	Perforations 4157,4166,4187 4518,4529,4540,4556,458	9,4334,4400,4422,4500, 70,4734,4762,4793,4840		Depth Casing Shoe 4986			
TUBING, CASING, AND CEMENTING RECORD					1500		
	HOLE SIZE	CASING & TUBING SIZE	0EPTH SET		SACKS CEM	ENT	
-	13 3/4"	9_5/8"			224 cu. ft.		
ŀ	8 3/4" 6 1/4"	7" 4 1/2"	2620' 2453-4986'		314 cu. ft.		
Ţ,	<u> </u>	2.3/8"	48441		433 cu. ft.		
	EST DATA AND REQUEST FO		fier recovery of total volume pth or be for full 24 hours)	of load oil a	nd must be equal to or e	ceed top allow	
-	Date First New Oil Run To Tanks			Producing Method (Flow, pump, gas lift, etc.)			
1	_ength of Test	Tubing Pressure	Casing Preseure		ANA	•	
+	Actual Prod. During Test	Oil-Bble.	Water-Bble.	/5	CaMCF		
					MAR 2 8 1980		
C	AS HELL			\ (OIL CON. COM.	/	
_	Actual Prod. Test-MCF/D	Length of Teet	Bble. Condensate/MMCF		Gravity of Condensor		
-	(seling kielhod (pilot, back pr.)	Tubing Presewe (shut-in)	Casing Pressure (Shut-i	<i>a</i>)	Choke Sike		
 . c	ERTIFICATE OF COMPLIANC	701 CE	830 OIL COI	JSERVATI	ON DIVISION		
		:			3 1 1980 .	_	
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with end that the information given above is true and complete to the best of my knowledge and belief. (Dignature)			Original Signed by FRANK T. CHAVEZ				
			TITLE SUPERVISOR DISTRICT # 3				
			This form is to be filed in compliance with MULE 1104.				
W. Dueco			If this is a reques	If this is a request for ellowable for a newly drilled or deepened			
(Signalwa)			wall, this form must be accompanied by a tabulation of the deviation tests taken on the wall in accordance with mulk 111.				
Drilling Clerk (Tule)			All sections of this form must be filled out completely for allowable on new and recompleted wells.				
March 19, 1980			Fill out only Sections I, II. III, and VI for changes of owner, wall name or number, or transporter, or other such change of condition.				

Separate forms C-104 must be filed for each pool in multiply completed worlds.

(Date)