WILSON SERVICE COMPANY

	TEMPERATL	JRE SURVEY
1	APANY	
	NTY San Juan	
	NW 19 TWP.	
	ROX. TOP CEMENT	
	Begins at 500'	Ft. Ends at 2545' Ft. Max. Temp.
Log M	leasured FromKB	Run No. 1
Casi	ng Size Casing Depth	Diam of Hole Depth 7 ⁷ /8" from to
		from to
Date o	f Survey 1/10/	80 Time 7:30 PM
		t
Record		OTHER DATA
DV T	ool @ 2569'.	
	TEMPERATURE IN DI	EGREES FAHRENHEIT
500	5 0 80 10	0 120 140
600		
7001		
8001		
900		
1000		
11001		
1200	Anon	1ly 1200'
1366		
1400		
1500		
1600		
700		
1800'		
1900'		
clob		
100		
200		
2300		
4111	╺╒╒╏ ╫╫┼┼┼┼┼┼┼┼┼┼┼┼┼┼┼┼┼┼┼┼┼┼┼┼┼┼┼┼┼┼┼┼┼┼	

Form C-104
Revised 1-1-89
See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

MERIDIAN OIL, INC.					PI No.			
Address	L MENINESSES AND ADDRESSES				30-045-06422			
P.O. BOX 4289, FARMINGTON Reason(s) for Filing (Check proper box)	Other (Please explain)							
New Well	Well Change in Transporter of:				EFFECTIVE			
Recompletion Oil	020109							
	singhead Gas Cond	ensate			<u> </u>			
If change of operator give name and address of previous operator	UNION OIL COMPANY OF	CALIFORNIA DBA UNOCA	L, 3300 N. BUTLER SUITE	200, FARMII	NGTON, NEW MEXIC	O 87401		
II. DESCRIPTION OF	WELL AND LEA	ASE						
Lease Name LODEWICK	Weil No. Po	ol Name, Including Forma BASIN DAKO		(ind of Lease		Lease No.		
Location		BASIN DAKO	18 13	tate, Federal or I	Fee NM-0	2861		
Unit Letter C	: 990' Feet	From The NORTH	Line and 1650' F	eet From The	WEST	Line		
Section 19 Township	27N Rang	e 9W	,NMPM, S	NAUL NA	County			
III. DESIGNATION OF	TRANSPORTE	R OF OIL A	ND NATURA	L GA	S			
Name of Authorized transporter of Oil MERIDIAN OIL, INC.	⊠	Podress Blegge address to a high approved to by white the sent						
Name of Authorized Transporter of Casinghea	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 4990, Farmington, NM 87499							
If well produces oil or liquids,	Unit Sec. Tv	vp. Rge.	is gas actually connected	7	When?	/ 433		
give location of tanks. If this production is commingled with that from	any other lease or pool, give con	minaling order number:						
· · · · · · · · · · · · · · · · · · ·	, ,	minging order ridinosi.						
IV. COMPLETION DA	TA							
Designated Type of Completion — (X)		Dil Well Gas Well	New Well Workover	Deepen	Plug Back Same	Res'v Diff Res'		
Date Spudded	Date Comp. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT,GR, etc.)		Top Oil/Gas Pay		Tubing Depth				
Perforations			Depth Casing					
			····					
	TUBING, CAS	ING AND CE	MENTING RE	CORD	St. 6 8 6	W P IN		
HOLE SIZE	CASING & TU	BING SIZE	DEPTH SET			CEMENT		
					28812 010	<u> </u>		
					JARA DIO			
V. TEST DATA AND R	EQUEST FOR	ALLOWARI			M COM	DIV.		
	ILQULUI I OIT	ALLOWADL	_		ا - آ تالا)		
	recovery of total volume ofload of	l and must be equal to or	exceed top allowabove Ifo	r this depth o	or be for full 24 hours.,)		
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump, gas, lift, cct.)					
Length of Test	Tubing Pressure		Casing Pressure		Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water Bbis.		Gas - MCF			
GAS WELL								
Actual Prod. test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensa	te		
Testing Method(pitol, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in	1)	Choke Size	· · · · · · · · · · · · · · · · · · ·		
VI.OPERATOR CERTI	FICATE OF CO	MPLIANCE	<u>:</u>					
= 011 02	110/112 01 00							
I hereby certify that the rules and regulation. Division have been complied with and that the is true and complete to the best of my knowle	OIL CONSERVATION DIVISION							
Landia d	Date Aproved JAN 2 9 1993							
LESLIE KAHWAJY,								
Printed Name	PRODUCTION (ANALYS			(بمندة	<u> </u>			
JANUARY 22, 1993	(505) 326-9700		Title S	UPERVIS	SOR DISTRIC	T #3		
Date	Telephone No.							

INSTRUCTIONS: This form is to be filled in compliance with Rule 1104
 Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C – 104 must be filled for each pool in multiply completed wells.