UNITED STATES DEPARTMENT OF THE INTERIOR

	Budget Bureau No. 42–R1424
	5. LEASE NM 02861
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
ent	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME Lodewick
	9. WELL NO. 8E
	10. FIELD OR WILDCAT NAME Basin DAkota
L7	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T-27-N, R-9-W N.M.P.M.
	12. COUNTY OR PARISH San Juan New Mexico
Ε,	14. API NO.

GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a difference voir. Use Form 9–331–C for such proposals.) gas 1. oil well \square \mathbf{X} other well 2. NAME OF OPERATOR El Paso Natural Gas Company 3. ADDRESS OF OPERATOR Box 289, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 1 1000 'N, 1795 'E AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6475' GL REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF X FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multiple completion or zone PULL OR ALTER CASING change on Form 9-330.) MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 1-10-80: TD 7121'. Ran 219 joints 4 1/2", 10.5 &11.6#, KS production casing 7110' set at 7122'. Float collar set at 7109', stage tools set 5297-2569'. Cemented

1st. stage w/ 378 cu. ft. cement, 2nd stage w/ 536 cu. ft. cement. 3rd stage w/533 cu. ft. cement. WOC 18 hours. Top of cement at 1200'.

Subsurface Safety Valve: Manu. and Type	e		Set @ Ft.
18. I hereby pertity that the foregoing is	true and correct		
SIGNED D. D. Ducco	TITLE	DATE	Afterna
	(This space for Federal or State office use)	February 4, 1980
APPROVED BY	TITLE Drilling Clerk	DATE _	February 4, 1980
CONDITIONS OF APPROVAL, IF ANY:	NMOCC		FEB 11 '80
			BY WISIRIET

*See Instructions on Reverse Side

District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P O Drawer DD, Artesia, NM 88211-0719

District III 1600 Rio Brazos Rd , Aztec, NM 87410

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION PO Box 2088

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

<u>I.</u>	REQ	UEST FUR	ALLOWA	BLE AND A	<u>AUTHORIZ</u>	ATION TO	O TRANSPO	ORT		
_		¹ Opera	ator Name and A	ddress				OGRID Number		
Burlington Resources Oil & Gas PO Box 4289							14538 Reason for Filing Code			
	ington,	NM 87499						C		
	4 API Nun	nher		· Poc	ol Name		CO	- 7/11/9	6 ————	
30-045-6422				BASIN DAKOTA (PRORATED GAS)			71599			
Property Code 007273				* Property Name LODEWICK			Well Number #9			
	ce Locatio									
UI or lot no.	Section 19	Township 027N	Range 009W	Lot.Idn	Feet from the 990	North/South Line	Feet from the 1650	East/West Line W	County SAN JUAN	
	Hole Loca		Тъ	-1	T = 2 3	·	•			
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East West Line	County	
Lse Code	:3	Producing Method Co	ode 14 Gas C	onnection Date	15 C-129 Permit	Number 10	C-129 Effective Da	ite 17 C-129	Expiration Date	
III. Oil and	d Gas Trar	nsporters			<u> </u>	L				
Tran	sporter RID	1º Transpe	orter Name	30 F	POD	2	O/G	= POD ULSTR Location		
)57	EL FASO FIELD		-			G		scription 7N-R009W	
		P.O. BOX 1492 EL PASO, TX 7						V	/14 100001	
90	18	Giant Industr		186	1510			C-19-T02	7N-R009W	
		5764 US Hwy 6 Farmington, N		The state of the Many of		l Vodstála, kom		0 10 101	/11 1100511	
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		i						<u> </u>		
IV. Produc	and Water	•				. c. do marcolous	. Section of the property of the pro-		<u> </u>	
IV. Prouu	ced water									
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T Wall C	1.41.00	²³ POD				²⁴ POD UI	LSTR Location and	Description		
V. Well Co		²³ POD	de Data	27.						
		²³ POD	dy Date	27	TD		LSTR Location and		orations	
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2 Spuc	d Date Hole Size	²³ POD				28		29 Perfe		
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