E 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

ICT II TWW DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ICT III io Brizos Rd., Aziec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Ø .							1	Wall API No.				
Union Oil Company of California and enceal							] 30	30-045-23877				
3300 N. Butler, S	Suite 20	0. Far	ningto	n, NM	87401							
(s) for Filing (Check proper box)					OUM	t (Please expla	in)					
ven	<b></b>	Change in	•	er of:								
pietios U	Oil Casinghe	•40•	Dry Gas Condens									
ge of operator give name		<u> </u>		<u> </u>								
ires of previous operator								<del></del>				
ESCRIPTION OF WELL	AND LE	ASE	Dool No.	Individ	na Formation		Kind	of Lease	1	sas No.		
Name Lodewick		8E						se, Federal or Fee NM 02861				
iod							· · · · · · · · · · · · · · · · · · ·					
Unit Letter B	: 100	00	Feet Proc	m Tb4	N Line	1795	P	est From The	E	Line		
Section 19 Towns	27N		Range	9W	N)	ирм. Sa	n Juan	•		County		
Section 19 Towns	110 271		K. B. C.		, 10	111.114						
DESIGNATION OF TRA	NSPORTI			NATU	RAL GAS				<del></del>			
of Authorized Transporter of Oil		or Conden	, sare	X	1	e address to wh				N)		
Meridian Oil Company of Authorized Transporter of Casinghead Gas or Dry Gas X						P.O. Box 4289, Farmington, NM 87499  Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural					P.O. B	ox 4990,	Farming	ton, NM	87499			
Il produces oil or liquids,	Unit	Sec.	Twp.	Rge	ls gas actuall Yes	y compected?	When	7				
production is commungled with the	B	1 19	27N	L	1							
PRODUCTION IS COMPILED ON DATA	a from any o	CHI ICER OF	pout, give		ing older bear					<del></del>		
		Oil Well	G	ss Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
esignate Type of Completion		npi. Ready to	<u> </u>		Total Depth	l	I	P.B.T.D.	1			
Spudded .	Della Con	прі. Кажоў и	) PTOQ					P.B. 1.D.		,		
tions (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation			Top Oil/Ges Pay		Tubing Depth					
							Death Casin	Depth Casing Shoe				
ntion									•			
		TUBING	CASIN	G AND	CEMENTI	NG RECOR	D					
HOLE SIZE	С	CASING & TUBING SIZE			DEPTH SET			ļ	SACKS CEMENT			
					-			<del></del>				
			····-					1				
EST DATA AND REQUI	EST FOR	ALLOW	ABLE				aumble for th	ie denth oe he	for full 2d hou	<b>77.</b> )		
WELL (Test must be after Fire New Oil Run To Tank	Date of		0) 10010 51	- 370 700		ethod (Flow, p			101 Juli 24 Nou			
	<i>D</i> <b>2</b> 0					6		i W =	r i			
th of Test	Tubing P	Tesenie			Casing Press	ure	in the state	Choke-Size	<b>i</b> )}			
al Prod. During Test	Oil - Bbl				Water - Bbls		JUL 9	1990 MCF	<b>-</b>			
a Lion boning 1 and	Oil · Boi	•						1000				
S WELL						O	CO	1. DIA.				
Prod. Test - MCF/D	Leagth o	of Test			Bbls. Conde	MMCF	, DIST	. Bravity of	Condensate			
					1	780.0		Choke Size	*			
g Method (pilot, back pr.)	Tubing	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choca Siza					
OPERATOR CERTIFI	CATE	DE CONT	PIIAN	CF	<u> </u>							
				CL	-		<b>NSER</b>	/ATION	DIVISION	NC		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					JUL 9 1990							
true and complete to the best of m	TY EDOWINGE	and belief.			Date	e Approve	∍d		1			
San Line C						Bill Chang						
ignatur Sandy Liese	C	nerol (	01 o m1-		∥ By₋			RVISOR	HSTRICT	42		
vinted Name	GE	eneral (	Tiue		Title		SUPE	MYIOUR L	no i nic i	F 3		
May 10, 1990		505-326	6-7600		1	7						
Date		Te	lephone N	io.	- 11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.







**Job separation sheet** 

Submit 5 Copies Appropriate District Office
DISTRICT 1
F.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator					
Operator MERIDIAN OIL, INC.		V	Vell API No. 30-045-23877		
Address P.O. BOX 4289, FARMINGTON, NEW MEXICO	97400 4990		30-043-23677		
Reason(s) for Filing (Check proper box)	0/499-4209	Other (Plassa-explain)			
New Well Change in	Transporter of:	ELLEVINE	à 6 <b>)</b>		
Recompletion Oil	Dry Gas	02019	9 <b>3</b>		
Change in Operator X Casinghead Gas	Condensate		<del></del>		
f change of operator give name and address of previous operator UNION OIL	COMPANY OF CALIFORNIA DBA UNOC	CAL, 3300 N. BUTLER SUITE 200, FA	RMINGTON, NEW MEXICO 87401		
II. DESCRIPTION OF WELL	AND LEASE				
Lease Name LODEWICK Location	Well No. Pool Name, Including Form 8E BASIN DAM		ease FEDERAL Lease No. rat or Fee NM - 02861		
Unit Letter B : 1000'	Feet From The NORTH	Line and 1795' Feet From	n Th∉ EAST Line		
Section 19 Township 27N	Range 9W	,NMPM, SAN JUAN	N County		
III. DESIGNATION OF TRANS					
· · · · · · · · · · · · · · · · · · ·	or Condensate	1	1A5 https://www.egeney.htmlis/87449999 sent)		
Name of Authorized transporter of Oil NC	or Dry Gas				
EL PASO NATURAL GAS COMPANY			rmington, NM 87499		
If well produces oil or liquids, Unit give location of tanks.	Sec. Twp. Rge.	is gas actually connected?	When?		
f this production is commingled with that from any other lease	or pool, give commingling order number	*			
IV. COMPLETION DATA					
Designated Type of Completion – (X)	Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Res'v Diff Res'		
	o. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT,GR, etc.) Name of Proc	ducing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
TUBI	NG, CASING AND CE	EMENTING RECO	BDS		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			14 14 14 14 14 14 14 14 14 14 14 14 14 1		
. =====					
V. TEST DATA AND REQUES	ST FOR ALLOWABI	-E	OIL COME THE		
OIL WELL (Test must be after recovery of total	volume offoad oil and must be equal to o	or exceed too allowabove Ifor this dea	oth or be for full 24 hours		
Date First New Oil Run To Tank Date of Test			gas, lift, ect.)		
Length of Test Tubing Press	LINE	Casing Pressure	Choke Size		
Actual Prod. During Test Oil - Bbis.					
		Water - Bbls.	Gas - MCF		
GAS WELL					
Actual Prod. test – MCF/D Length of Tes	it	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method(pitol, back pr.)  Tubing Press	ure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
<b>VI.OPERATOR CERTIFICATE</b>	OF COMPLIANCE				
I hereby certify that the rules and regulations of the Oil Con-	emation	OIL CONSERV	ATION DIVISION		
I hereby certify that the rules and regulations of the Oil Cons Division have been complied with and that the information gi		JIL OUNDLING	WINDIA DIAININI		
is true and complete to the best of my knowledge and belief.	•				
Deslie Kari	all.	Date Aproved	JAN 2 9 1993		
Signature  LESLIE KAHWAJY, PRODUCT:	TON ANALYST		`		
Printed Name Title		By	1) Chang		
	1 226 0700	Succe	314000 5.5		
JANUARY 22, 1993 (505	) 326-9700	Title	RVISOR DISTRICT #3		

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