SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO.

		OGICAL SURV					NM_02861	
APPLICATIO	n for permit	TO DRILL,	DEEPE	EN, OR PL	.UG B	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1a. TYPE OF WORK	NLL 🔀	DEEPEN	<u> </u>	Dili	C DA	<u> </u>	7. UNIT AGREEMENT NA	M Pr
b. Type of well	AILE LA	DEEPEN	Ш	PLU	G BAC	.К 📋	TO STATE AGENCY IN A	m L
	WELL X OTHER			NGLE X	MULTIPE ZONE	rae 🗀	8. FARM OR LEASE NAMI	
2. NAME OF OPERATOR	1 6 6					-	Lodewick	
	atural Gas Com	pany					9. WELL NO.	
3. ADDRESS OF OPERATOR	Farmington, Ne	u Mariaa 97	7401				11E	-
4. LOCATION OF WELL (I			7401	itata raguiraman	to #\		10. FIELD AND POOL, OR	WILDCAT
At surface		au in accordance wi	icu any s	cate requiremen	us.~)		Basin Dakota	
At proposed prod. zo	N, 1095'E						AND SURVEY OR ARE	A
							Sec. 30, T-27 N.M.P.M.	/-x, K-9-W
14. DISTANCE IN MILES							12. COUNTY OR PARISH	13. STATE
	South of Bloom	field, New M	1exico) 			San Juan	New Mexi
15. DISTANCE FROM PROP LOCATION TO NEARES	T		16. NO	OF ACRES IN I	EASE		OF ACRES ASSIGNED THIS WELL	
PROPERTY OR LEASE (Also to nearest dri	g. unit line, if any)	1095'		283.46		/ سدا	0.00	_
	DRILLING, COMPLETED,		19. PR	OPOSED DEPTH		20. вот	ARY OR CABLE TOOLS	
OR APPLIED FOR, ON TE		1000'	69	960		Ro	tary	
6445' G.L.	lether Dr. KI, GK, etc.)						22. APPROX. DATE WORK	WILL START
23.								
·		PROPOSED CASI	NG AND	CEMENTING	PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	тоот	SETTING DE	РТН		QUANTITY OF CEMENT	
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000 psi WP and	6000 psi test	double gate	prev	entor equ	ipped	with	lamo. ormation. blind and pipe 1	cams will
used for blow o	out prevention	on this wel	1.				• •	
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preventer program, if an 24.	y.							
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PERMIT NO				APPROVAL DATE _				
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CONDITIONS OF APPROV	AL. IF ANY;	TI1					DATE	
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*See Instructions On Reverse Side

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STATE OF NEW MEXICO LINERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

1980 Form C-102 Revised 10-1-78

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Accord Festings Locations of well. Sin		30	27N]		1 '	T	
December		cation of Well:	<u> </u>			San	Juan	
Basin Dakota Doubline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated dated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if accessary). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION Thereby certify that the information contained area in trace and contains the left. BL Paso Natural Gas Co. October 1, 1979 The standard provided and black. BL Paso Natural Gas Co. October 1, 1979 The standard provided and black. BL Paso Natural Gas Co. October 1, 1979 The standard provided and black. BL Paso Natural Gas Co. October 1, 1979 The standard provided and black. BL Paso Natural Gas Co. October 1, 1979 The standard provided and black. BL Paso Natural Gas Co. October 1, 1979 The standard provided and black. BL Paso Natural Gas Co. October 1, 1979 The standard provided and black. BL Paso Natural Gas Co. October 1, 1979 The standard provided and black. BL Paso Natural Gas Co. October 1, 1979 The standard provided and black. BL Paso Natural Gas Co. Double Standard Paso Natural Gas Co. Date Standard Paso Natur				line and 10	95	foot for all	Fact	
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P 0, B0., 383 FARMINGTON, NEW MEXICO 87401 PHONE: 505-325-2841

Multi-Point Surface Use Plan Lodewick #11E

- 1. Existing Road Please refer to Map No. 1 which shows the existing roads. New roads which will be required have been marked on this map.

 All existing and new roads will be properly maintained during the duration of this project.
- 2. Planned Access Roads Please refer to Map No. 1. The grade of the access roads will be consistent with that of the local terrain. The road surface will not exceed twenty feet (20') in width. Upon completion of the project, the access road will be adequately drained to control soil erosion. Drainage facilities may include ditches, water bars, culverts or any other measure deemed necessary by trained Company personnel to insure proper drainage. Gates and/or cattleguards will be installed if necessary.
- 3. Location of Existing Wells Please refer to Map No. 2.
- 4. Location of Tank Batteries, Production Facilities, and Production Gathering and Service Lines Please refer to Maps No. 1 and No. 2.

 Map No. 2 shows the existing gas gathering lines. Map No. 1 shows the existing roads and new proposed access roads. All known production facilities are shown on these two maps.
- 5. Location and Type of Water Supply Water for the proposed project will be obtained from Huerfano Water Well #1
- 6. Source of Construction Materials No additional materials will be required to build either the access road or the proposed location.
- 7. Methods of Handling Waste Materials All garbage and trash materials will be put into a burn pit shown on the attached Location Plat No. 1. When clean-up operations are begun on the proposed project, the burn pit with its refuse will be buried to a depth of at least three feet (3'). A latrine, the location of which is also shown on Plat No. 1,

7. cont'd.

will be provided for human waste. If large amounts of liquids are left in the reserve pit after completion of the project, the pit will be fenced until the liquids have had adequate time to dry. The location clean-up will not take place until such time as the reserve pit can be properly covered over to prevent run-off from carrying any of these materials into the watershed. No earthen pit will be located on natural drainages; all earthen pits will be so constructed as to prevent leakage from occurring.

- 8. Ancillary Facilities No camps or airstrips will be associated with this project.
- 9. Wellsite Layout Please refer to the attached Plat No. 1.
- 10. Plans for Restoration of the Surface After completion of the proposed project, the location will be cleaned and leveled. The location will be left in such a condition that will enable reseeding operations to be carried out. Seed mixture as designated by the responsible government agency will be used. The reseeding operation will be performed during the time period set forth by the regulatory body. The location production equipment will be painted as designated by the responsible government agency.
- 11. Other Information The terrain is Sagebrush flat with sagebrush growing. Cattle and horses are occasionally seen on the proposed project site.
- 12. Operator's Representative W.D. Dawson, PO Box 990, Farmington, NM
- 13. Certification -

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by El Paso Natural Gas Company and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

L. A. Aimes

Project Drilling Engineer

OPERATIONS PLAN LODEWICK #11E

I. Location: 1540'N, 1095'E, Section 30, T-27-N, R-9-W, San Juan County, New Mexico

Field: Basin Dakota <u>Elevation</u>: 6445' GL

II. Geology:

Α.	Formation Tops:	Kirtland Fruitland Pic. Cliffs Lewis	1245' 1500' 1997' 2267' 2365'	Menefee Point Lookout Gallup Greenhorn Graneros Dakota	3932' 4612' 5770' 6582' 6635' 6755'
		Mesa Verde	3827 1	Total Depth	6960'

B. Logging Program: Induction Electric and Gamma Ray Density at TD.

C. Coring: none

D. Samples: none

III. Drilling:

A. Mud Program: mud from surface to Total Depth.

IV. Materials:

A.	Casing Program:	Hole Size	Depth	Casing Size	Wt. & Grade
		12 1/4"	200'	8 5/8"	24.0# K-55
		7 7/8"	69601	4 1/2"	10.5# J-55

- B. Float Equipment: 8 5/8" surface casing Cement guide shoe
 - 4 1/2" production casing cement guide shoe and self-fill insert valve. Two multiple stage cementers equipped for three stage cementing. Set tool for second stage at 5212' and tool for third stage at 2565'. Run 20 Howco centralizers spaced as follows: one on each of the bottom 8 joints, one below each stage tool, and five above each stage tool spaced every other joint.
- C. Tubing 6960 of 2 3/8", 4.7#, J-55 tubing with a common pump seating nipple and an expendable check valve with drill type guide.
- D. Wellhead Equipment: 8" 2000 x 8 5/8" casing head with 8" x 4 1/2" casing hanger, 8" 2000 x 6" 2000 xmas tree.

V. Cementing:

Surface casing (12 1/4" x 8 5/8") - use 140 sks. of Class "B" cement with 1/4# gelflake per sack and 3% calcium chloride (165 cu. ft. of slurry, 100% excess to circulate). WOC 12 hours. Test to 600#/30 min.

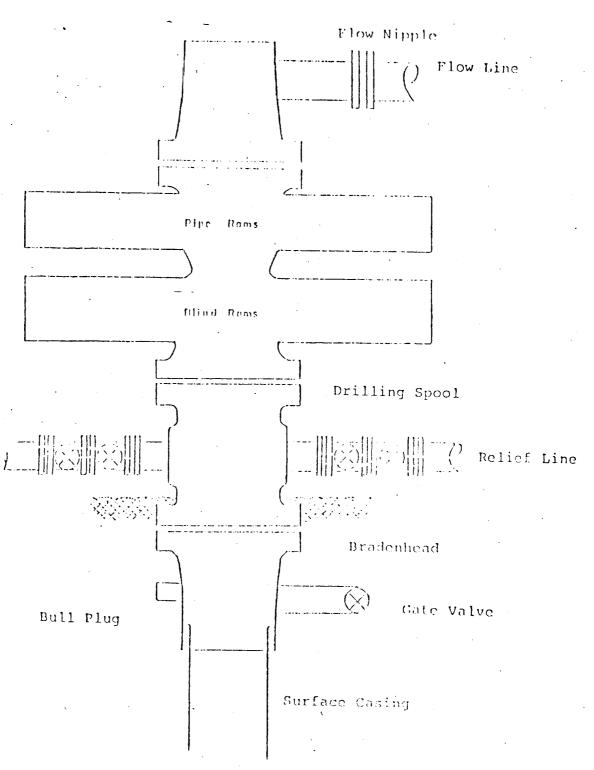
Production casing-

First stage (4 1/2" x 7 7/8") - use 189 sks. of 65/35 Class "B" Pozmix with 6% and 2% calcium chloride mixed with 8.3 gallons water per sack followed by 80 sks. 50/50 Class "B" Pozmix with 2% gel, 2% calcium chloride and 1/4# fine tuf-plug per cu. ft. (407 cu. ft. of slurry, 50% excess to cover to the Gallup).

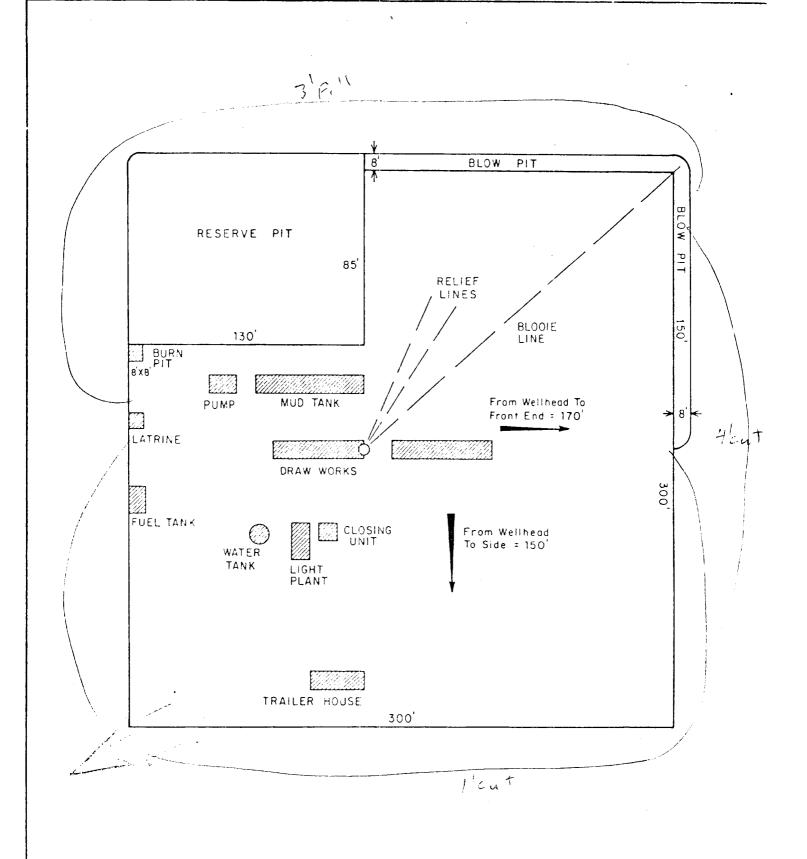
Second stage (4 1/2" x 7 7/8") - circulate mud for 2 hours, then cement with 312 sks. of 65/35 Class "B" Foznix with 6% gel and 2% calcium chloride and 8.3 gallons of water per sack (505 cu. ft. of slurry, 60% excess to cover the Mesa Verde).

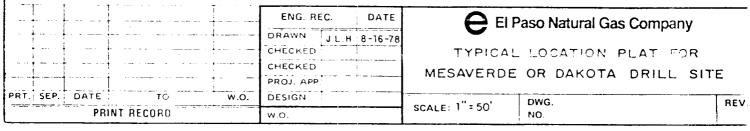
Third stage (4 1/2" x 7 7/8") - circulate mud for 2 hours, then cement using 297 sks. 65/35 Class "B" Pozmix with 6% gel and 2% calcium chloride mixed with 8.3 gallons water per sack (481 cu. ft. of slurry, 60% excess to cover the Ojo Alamo). Run temperture survey on top stage only at 8 hours. WOC 18 hours.

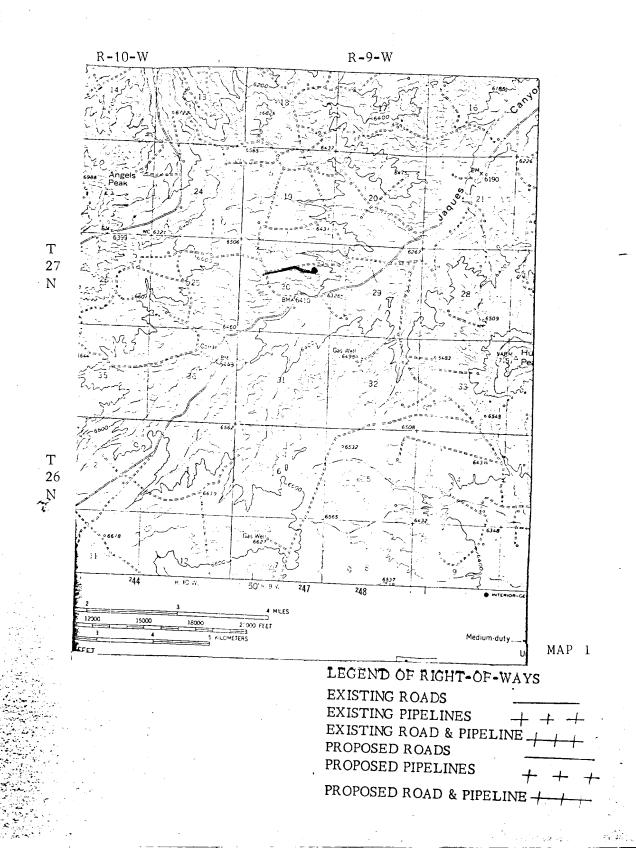
Typical B.O.P. Installation for Dakota Well



Scries 900 Double Gate BOP, rated at 3000 psi Working Pressure
When gas drilling operations begin a Shaffer type 50 or equivalent rotating head is installed on top of the flow nipple and the flow line is converted into a blowie line.







R-9-W

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MAP 2

Proposed Location