

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
Box 289, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1790'N, 1850'W
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
SF 078390-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hardie D

9. WELL NO.
2A

10. FIELD AND POOL, OR WILDCAT
Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 14, T-28-N, R-8-W
N.M.P.M.

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUDDED 2-6-80 16. DATE T.D. REACHED 2-12-80 17. DATE COMPL. (Ready to prod.) 5-21-80 18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 6216' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5402' 21. PLUG, BACK T.D., MD & TVD 5385' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4294-5376' (MV) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-IS, DBC-GRS; Temp. Survey 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	351'	13 3/4"	315 cu. ft.	
7"	20#	3105'	8 3/4"	282 cu. ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2"	2930'	5402'	432 cf.	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	5354'	

31. PERFORATION RECORD (Interval, size and number)
1294, 4363, 4398, 4403, 4408, 4413, 4422, 4428, 4460, 1478, 4483, 4503, 4508, 4513, 4518, 4690, 4707, 4713, 1746, 4771, 4857, 4986, 4991, 4996, 5011, 5017, 5023, 5034, 5061, 5069, 5083, 5102, 5110, 5178, 5202, 5229, 5264, 5293, 5314, 5322, 5356, 5376', W/1 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4294-4857	61,500 # sd, 123,000 gal. wtr.
4986-5376'	64,000# sd, 128,000 gal. wtr.

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) After Frac Gauge 2167 MCF/D WELL STATUS (Producing or shut-in) Shut-In

DATE OF TEST 5-21-80 HOURS TESTED _____ CHOKE SIZE _____ PROD'N. FOR TEST PERIOD → OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ GAS—BBL. _____

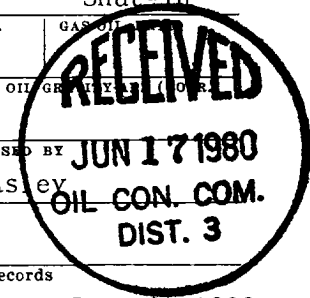
FLOW. TUBING PRESS. SI 580 CASING PRESSURE SI 820 CALCULATED 24-HOUR RATE → OIL—BBL. _____ WATER—BBL. _____ OIL—GAL. _____ WATER—GAL. _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY J. Eastey JUN 17 1980

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. P. Luce TITLE Drilling Clerk DATE June 2, 1980



*(See Instructions and Spaces for Additional Data on Reverse Side)

