

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
720 So. Colorado Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 880' FNL 1850' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED  
OCT 16 1980  
FARMINGTON DISTRICT

(NOTE: Report results of multiple completion or zone change on Form 9-330)

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OIL & GAS DIVISION  
DISTRICT

5. LEASE  
NM-013860A  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Russell  
9. WELL NO.  
#4  
10. FIELD OR WILDCAT NAME  
Basin Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 25; T28N; R8W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6286' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/31/80

Tagged cmt. at 7250'. Drilled out to PBTD of 7306' 8/31/80. Perf'd Dakota (2 JSPF) from 7090-7102', 7212-18', 7240-46', 7260-64', 7271-75', 7280-86', (total 38' 76 holes) Spotted 600 gals 15% HCL over perfs. 7090' to 7102'. Acidized B and D zones with 1100 gals 15% HCL and 78 balls at 14.2 BPM, 3070 PSI. Put acid dn at 6.8 BPM. Good ball action. Frac'd Dakota with 80,000 gals 30# XL gel 80,000 #20/40 sand. 25,000 #10/20 sand. AIR: 58 BPM, AIP: 2650 PSI, ISIP: 1600 PSI 15 mins. SIP: 1200 PSI. Pulled up 7 jts (221') landed tbq at 7100'.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct Asst. Div.

SIGNED Carly J. Martin TITLE Admin. Manager DATE 9/25/80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

OCT 16 1980

MAAOC

BY BW FARMINGTON DISTRICT

\*See Instructions on Reverse Side