OIL CONSERVATION COMMISSION _______DISTRICT

OIL CONSERVATION COMMISSION BOX 2088	DATE December 18,1979
SANTA FE, NEW MEXICO	RE: Proposed MC Proposed DHC Proposed NSL X Proposed SWD Proposed WFX Proposed PMX
Gentlemen: I have examined the application dated 6	Decuber 7, 1979
for the Sannew Oile, Storey 1. Operator Lease and	
and my recommendations are as follows:	
	Yours very truly,
	Frak S. Chang

Tenneco Oil

A Tenneco Company

Penthouse 720 South Colorado Blvd Denver, Colorado 80222 (303) 758-7130



CERTIFIED MAIL
Return Receipt Requested

December 7, 1979

New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87401

Attention: Mr. A. R. Kendrick

Re: Application for Unorthodox Location Tenneco Storey "D" #3

Tenneco Storey "D" #3 Proposed Dakota Gas Well San Juan County, New Mexico

Gentlemen:

Attached in duplicate (to each office) are a well location plat 6 102 with a sketch of the surrounding topography and an ownership plat for the above captioned Dakota gas well.

The Storey "D" #3 proposed site is 1180' FSL, 390' FWL, Sec. 35 T28N-R8W, San Juan County, New Mexico. This places the well only 390' from the boundary line of the proration unit. This was the only feasible site due to topographical conditions as sketched on the C-102.

A copy of this application is being submitted to all offset operators by certified mail with a request that they furnish your Santa Fe office with a waiver of objection.

Pursuant to authority of Rule 104-F, we respectfully request your approval of an exception to the standard well location requirements.

Very truly yours,

TENNECO OIL COMPANY

J. M. Lacey Division Production Manager

Enclosures

WAIVER

hereby waives objection to Tenneco Oil Company's application for unorthodox location for their Storey "D" #3 as proposed above.

By:

Date:

STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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Form C-102 Revised 10-1-78

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