Form 3160-5 (June 1990)

representations as to any matter within its jurisdiction.

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED					
Budget Bur	eau N	lo. 1	004-	0135	
Expires:	Mare	ch 31	I. 19	93	

BUREAU OF LAND	

5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS SF-078390 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT - " for such proposals 7. If Unit or CA, Agreement Designation 1. Type of Well X Ges West S. Well Name and No. ☐ Well Other **PRICE** #3 2. Name of Operator 9. API Well No. AMOCO PRODUCTION COMPANY **WAYNE BRANAM,RM 1220** 3. Address and Telephone No. 3004523966 (303) 830-4542 P.O. Box 800, Denver, Colorado 80201 10. Field and Pool, or Exploratory Area **BASIN DAKOTA** 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec. 15 T 28N R 8W **UNIT A** 990 FEL **790 FNL** COUNTY **SAN JUAN** CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Notice of Intent Final Abandonment Notice 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work . If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) AMOCO PROPOSES TO PXA THIS WELL PER THE ATTACHED PROCEDURES. OIL CON. DIV. 12-20-1994 **BUSINESS ANALYST** APPROVED Conditions of approval, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any depar

## PXA Proceudres Price #3

- 1. Check location for anchors. Install if necessary. Test anchors.
- 2. MIRUSU. Blow down well. Kill, if necessary, with fresh water. NDWH. NUBOP.
- 3. POOH with 2 3/8" tbg. Run CBL to determine TOC RIH with tbg and cement retainer, set retainer at 6640'. Test casing integrety to 500#. Squeeze perfs at 6690' to 6920' with 87.062 cuft cement. Pull out of retainer and spot cement a cement plug to 5775' with 81.893 cuft cement. Depending on the CBL make sure that the following formantion are covered 100' inside and outside the casing:

Mesa Verde at 4040'
Chacra at 3343'
Pictured Cliffs at 2383'
Fruitland at 2082'
Ojo Alamo at 1467'
262 to surface

(estimate 216.937 outside casing and 142.102 inside casing)

- 4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
- 5. Turn over to John Schwartz for reclamation.
- 6. Rehabilitatite location according to BLM or State requirements.

PRICE 003 298
Localion — 15A— 28N— 8W
SINGLE DK
Orig.Completion — 3/80
Last File Update — 1/89 by DDM

