

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
720 S. Colo. Blvd., Denver, CO 80222
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790'FNL, 990'FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

(other) Status Report: Drilling

5. LEASE
SF-078390
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Price
9. WELL NO.
3
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15; T28N; R8W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5894'GR

RECEIVED
FEB 21 1980

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/4/80-2/15/80

Spudded 13 3/4" hole on 2/4/80. Ran 5 jts. 9 5/8" 36# K-55 csg set @ 222'. Cmt w/250 sxs CLB w/2% CACL2. Did not circ. Cmt down annulus w/100 sxs to 10' from surface. WOC. Reduced hole to 8 3/4" and resumed drilling. On 2/8, RU and ran 83 jts of 7" 23# K-55 csg & set @ 3375'. Cmt w/575 sxs 50/50 Pozmix w/4% gel & 1/4# sk Flocele. Circ. to surface. WOC 12 hrs. Reduced hole to 6 1/2" & drilled to TD of 6960 on 2/12/80. Ran 116 jts of 4 1/2" 10.5# 11.6# csg w/liner & set @ 6960. TOL: 3213'. Cmt w/275 sxs of 50/50 Pozmix 4% gel, .4% HR-4. Tail w/100 sxs CLB. Circ. to surface. LDDP. Released rig 2/12/80. WOCU.

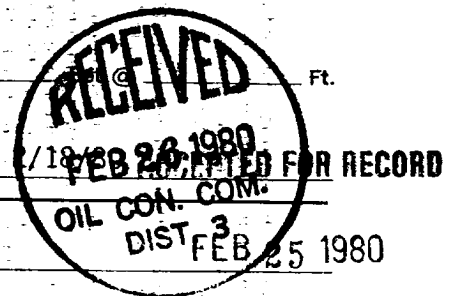
Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED C. J. Statton TITLE Admin. Supervisor DATE 2/18/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



FARMINGTON DISTRICT
BY M. L. Kuchera