	h	4				
	ANTA FE		CONSERVATION COMMISSION	Form C-104		
	ILE	KEQUESI	FOR ALLOWABLE	Supersedes Old C-104 and C Effective 1-1-65		
	J.S.G.S.	AUTHORIZATION TO TO	AND ANSPORT OIL AND NATUR			
	LAND OFFICE	_ AOTHORIZATION TO TR	ANSPURT UIL AND NATUR	AL GAS		
	TRANSPORTER OIL /	<del>-</del>		30 - 045 - 23966		
	OPERATOR Z			20 093 23/66		
I.	PRORATION OFFICE					
	Operator					
	Tenneco Oil Company Address					
	720 S. Colo. Blvd.,					
	Reason(s) for filing (Check proper bo		Other (Please explain	)		
	New Well Recompletion	Change in Transporter of: Oil Dry G				
	Change in Ownership		<b>├</b> ──			
	Change in Ownership Casinghead Gus Candensate					
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND LEASE  Lease Name  Well No. Pool Name, including For			SF-078390		
		Well No. Pool Name, Including I		Lease No.		
	Price	3 Basin Dakota	State, F	ederal or Fee Federal *		
	-	790 Feet From The North Li	ine and 990 Feet i	From The East		
	1.5	ownship 28N Bange		n luan		
	2.1.0 01 5001.01.	ZOIN Hande	8W , NMPM, Sa	ff Judfi County		
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate X   Address (Give address to which approved copy of this form is to be sent)					
	Giant Refining Box 256, Farmington, N.M. 87401					
	Name of Authorized Transporter of Casinghead Gas or Dry Gas. Address (Give address to which approved copy of this form is to be sent)					
	El Paso Natural Gas		Box 990, Farmingto			
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	When		
	give location of tanks.	' A   15   28N   8W	no	A CA D		
	give location of tanks.  If this production is commingled wi	A 15 28N 8W ith that from any other lease or pool,	no give commingling order number	ASAP		
	give location of tanks.  If this production is commingled wi  COMPLETION DATA	ith that from any other lease or pool,		:		
	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completi	ith that from any other lease or pool, on $-(X)$ Gas Well $X$	give commingling order number	:		
	give location of tanks.  If this production is commingled wife COMPLETION DATA  Designate Type of Completion C	ith that from any other lease or pool, $ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	give commingling order number	:		
	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Completion Spudded  2/4/80	on - (X) Out Prod.  Date Compl. Ready to Prod.  2/25/80	New Well Workover Deepe X Total Depth	P.B.T.D.		
	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  2/4/80  Elevations (DF, RKB, RT, GR, etc.)	on - (X) Oil Well Gas Well  One Capple Ready to Prod.  2/25/80  Name of Producing Formation	New Well Workover Deepe  X  Total Depth 6960  Top Oll/Gas Pay	Plug Back   Same Res'v.   Diff. Res's  P.B.T.D.  6946   Tubing Depth		
	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  2/4/80  Elevations (DF, RKB, RT, GR, etc.)  5894 GR	on - (X) Out Prod.  Date Compl. Ready to Prod.  2/25/80	New Well Workover Deepe X Total Depth	P.B.T.D.  6946  Tubing Depth 6693		
	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completing Date Spudded  2/4/80  Elevations (DF, RKB, RT, GR, etc.)  5894 GR  Perforations	on - (X) Oil Well Gas Well  One Capple Ready to Prod.  2/25/80  Name of Producing Formation	New Well Workover Deepe  X  Total Depth 6960  Top Oll/Gas Pay	Plug Back   Same Res'v.   Diff. Res's  P.B.T.D.  6946   Tubing Depth		
	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  2/4/80  Elevations (DF, RKB, RT, GR, etc.)  5894 GR	on — (X)  Date Compl. Ready to Prod.  2/25/80  Name of Producing Formation  Dakota	New Well Workover Deepe X Total Depth 6960 Top Oil/Gas Pay	P.B.T.D.  6946  Tubing Depth 6693		
	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completing Date Spudded  2/4/80  Elevations (DF, RKB, RT, GR, etc.)  5894 GR  Perforations	on — (X)  Date Compl. Ready to Prod.  2/25/80  Name of Producing Formation  Dakota	New Well Workover Deepe  X  Total Depth 6960  Top Oll/Gas Pay	P.B.T.D.  6946  Tubing Depth  6693  Depth Casing Shoe		
	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Spudded  2/4/80 Elevations (DF, RKB, RT, GR, etc.)  5894 GR Perforations  6690 -6920  HOLE SIZE  13 3/4	on — (X)  Date Compl. Ready to Prod.  2/25/80  Name of Producing Formation  Dakota  TUBING, CASING, AN	New Well Workover Deepe  X Total Depth 6960' Top Otl/Gas Pay 6690'  DEMENTING RECORD DEPTH SET 222	P.B.T.D.  6946  Tubing Depth 6693		
	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  2/4/80  Elevations (DF, RKB, RT, GR, etc.)  5894 GR  Perforations  6690 -6920  HOLE SIZE  13 3/4  8 3/4	on — (X)  Date Compl. Ready to Prod.  2/25/80  Name of Producing Formation  Dakota  TUBING, CASING, AN  CASING & TUBING SIZE  9 5/8  7	New Well Workover Deepe  X Total Depth 6960 Top Oll/Gas Pay 6690'  D CEMENTING RECORD DEPTH SET	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   6946   Tubing Depth   6693   Depth Casing Shoe		
	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Spudded  2/4/80 Elevations (DF, RKB, RT, GR, etc.)  5894 GR Perforations  6690 -6920  HOLE SIZE  13 3/4	on — (X)  Date Compl. Ready to Prod.  2/25/80  Name of Producing Formation  Dakota  TUBING, CASING, AN  CASING & TUBING SIZE  9 5/8  7  4 1/2	New Well Workover Deepe X Total Depth 6960' Top Oll/Gas Pay 6690'  DEPTH SET 222 3375 6960	Plug Back   Same Restv.   Diff. Restrance   P.B.T.D.   6946   Tubing Depth   6693   Depth Casing Shoe		
IV.	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  2/4/80  Elevations (DF, RKB, RT, GR, etc.)  5894 GR  Perforations  6690 -6920  HOLE SIZE  13 3/4  8 3/4  6 1/4	on — (X)  Out Compl. Ready to Prod.  2/25/80  Name of Producing Formation  Dakota  TUBING, CASING, AN  CASING & TUBING SIZE  9 5/8  7  4 1/2 2 3/8	New Well Workover Deepe X Total Depth 6960 Top Oll/Gas Pay 6690'  DEPTH SET 222 3375 6960 6693	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   6946   Tubing Depth   6693   Depth Casing Shoe    SACKS CEMENT   350   575   375		
v.	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Spudded  2/4/80 Elevations (DF, RKB, RT, GR, etc.)  5894 GR Perforations  6690 -6920  HOLE SIZE  13 3/4  8 3/4  6 1/4  TEST DATA AND REQUEST F	on - (X)    Oil Well   Gas Well   X     Date Compl. Ready to Prod.   2/25/80     Name of Producing Formation   Dakota     TUBING, CASING, AN   CASING & TUBING SIZE   9 5/8   7   4 1/2   2 3/8     OR ALLOWABLE (Test must be a	New Well Workover Deepe  X  Total Depth 6960' Top Oll/Gas Pay 6690'  DEPTH SET 222 3375 6960 6693  after recovery of total volume of loa.	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   6946   Tubing Depth   6693   Depth Casing Shoe    SACKS CEMENT   350   575   375		
v.	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  2/4/80  Elevations (DF, RKB, RT, GR, etc.)  5894 GR  Perforations  6690 -6920  HOLE SIZE  13 3/4  8 3/4  6 1/4	on - (X)    Oil Well   Gas Well   X     Date Compl. Ready to Prod.   2/25/80     Name of Producing Formation   Dakota     TUBING, CASING, AN   CASING & TUBING SIZE   9 5/8   7   4 1/2   2 3/8     OR ALLOWABLE (Test must be a	New Well Workover Deepe X Total Depth 6960 Top Oll/Gas Pay 6690'  DEPTH SET 222 3375 6960 6693	Plug Back   Same Res'v.   Diff. Res've   P.B.T.D.   6946   Tubing Depth   6693   Depth Casing Shoe    SACKS CEMENT   350   575   375   d oil and must be equal to or exceed top allow		
v.	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Spudded  2/4/80  Elevations (DF, RKB, RT, GR, etc.)  5894 GR  Perforations  6690 -6920  HOLE SIZE  13 3/4  8 3/4  6 1/4  TEST DATA AND REQUEST FOIL WELL	on - (X)  Oil Well Gas Well  On - (X)  Date Compl. Ready to Prod.  2/25/80  Name of Producing Formation  Dakota  TUBING, CASING, AN  CASING & TUBING SIZE  9 5/8  7  4 1/2  2 3/8  OR ALLOWABLE (Test must be a able for this defined)	New Well Workover Deepe X Total Depth 6960 Top Otl/Gas Pay 6690  DEPTH SET 222 3375 6960 6693  after recovery of total volume of loadepth or be for full 24 hours)	Plug Back   Same Res'v.   Diff. Res've   P.B.T.D.   6946   Tubing Depth   6693   Depth Casing Shoe    SACKS CEMENT   350   575   375   d oil and must be equal to or exceed top allow		
v.	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Spudded  2/4/80  Elevations (DF, RKB, RT, GR, etc.)  5894 GR  Perforations  6690 -6920  HOLE SIZE  13 3/4  8 3/4  6 1/4  TEST DATA AND REQUEST FOIL WELL	on - (X)  Oil Well Gas Well  On - (X)  Date Compl. Ready to Prod.  2/25/80  Name of Producing Formation  Dakota  TUBING, CASING, AN  CASING & TUBING SIZE  9 5/8  7  4 1/2  2 3/8  OR ALLOWABLE (Test must be a able for this defined)	New Well Workover Deepe X Total Depth 6960 Top Otl/Gas Pay 6690  DEPTH SET 222 3375 6960 6693  after recovery of total volume of loadepth or be for full 24 hours)	Plug Back   Same Res'v.   Diff. Res've   P.B.T.D.   6946   Tubing Depth   6693   Depth Casing Shoe    SACKS CEMENT   350   575   375   d oil and must be equal to or exceed top allow		
v.	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion of Spudded  2/4/80  Elevations (DF, RKB, RT, GR, etc.)  5894 GR  Perforations  6690 -6920  HOLE SIZE  13 3/4  8 3/4  6 1/4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	ith that from any other lease or pool,  on — (X)	New Well Workover Deepe  X  Total Depth 6960 Top Oll/Gas Pay 6690  DEPTH SET 222 3375 6960 6693  Inter recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, 2	Plug Back   Same Res'v.   Diff. Res've   P.B.T.D.   6946   Tubing Depth   6693   Depth Casing Shoe    SACKS CEMENT   350   575   375   d oil and must be equal to or exceed top allow		
IV.	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion of Spudded  2/4/80  Elevations (DF, RKB, RT, GR, etc.)  5894 GR  Perforations  6690 -6920  HOLE SIZE  13 3/4  8 3/4  6 1/4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	ith that from any other lease or pool,  on — (X)	New Well Workover Deepe  X  Total Depth 6960 Top Oll/Gas Pay 6690  DEPTH SET 222 3375 6960 6693  Inter recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, 2	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   6946   Tubing Depth   6693   Depth Casing Shoe    SACKS CEMENT   350   575   375   d oil and must be equal to or exceed top allowas lift, etc.)		
v.	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion of Spudded  2/4/80  Elevations (DF, RKB, RT, GR, etc.)  5894 GR  Perforations  6690 -6920  HOLE SIZE  13 3/4  8 3/4  6 1/4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AN  CASING & TUBING SIZE  9 5/8  7  4 1/2 2 3/8  OR ALLOWABLE (Test must be a able for this did	New Well Workover Deepe  X  Total Depth 6960' Top Oll/Gas Pay 6690'  DEPTH SET 222 3375 6960 6693  Infer recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, g	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   6946   Tubing Depth   6693   Depth Casing Shoe    SACKS CEMENT   350   575   375   d oil and must be equal to or exceed top allowas lift, etc.)		
v.	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completing Date Spudded  2/4/80  Elevations (DF, RKB, RT, GR, etc.)  5894 GR  Perforations  6690 -6920  HOLE SIZE  13 3/4  8 3/4  6 1/4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	on — (X)  OIL Well Gas Well  ON — (X)  Date Compl. Ready to Prod.  2/25/80  Name of Producing Formation  Dakota  TUBING, CASING, AN  CASING & TUBING SIZE  9 5/8  7  4 1/2 2 3/8  OR ALLOWABLE (Test must be a able for this defined in the second of the seco	New Well Workover Deepe  X  Total Depth 6960' Top Oll/Gas Pay 6690'  DEPTH SET 222 3375 6960 6693  Inter recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, a	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   6946   Tubing Depth   6693   Depth Casing Shoe    SACKS CEMENT   350   575   375   d oil and must be equal to or exceed top allowas lift, etc.)  This is the contract of t		
v.	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion of Spudded  2/4/80  Elevations (DF, RKB, RT, GR, etc.)  5894 GR  Perforations  6690 -6920  HOLE SIZE  13 3/4  8 3/4  6 1/4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	ith that from any other lease or pool,  on — (X)   Gas Well    Date Compl. Ready to Prod.  2/25/80  Name of Producing Formation  Dakota  TUBING, CASING, AN  CASING & TUBING SIZE  9 5/8  7  4 1/2  2 3/8  OR ALLOWABLE (Test must be a able for this do able for thi	New Well Workover Deepe  X  Total Depth 6960' Top Oll/Gas Pay 6690'  DEPTH SET 222 3375 6960 6693  Infer recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, g	Plug Back Same Res'v. Diff. Res's  P.B.T.D. 6946' Tubing Depth 6693' Depth Casing Shoe  SACKS CEMENT 350 575 375  d oil and must be equal to or exceed top allowas lift, etc.)		
v.	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion of Spudded  2/4/80  Elevations (DF, RKB, RT, GR, etc.)  5894 GR  Perforations  6690 -6920  HOLE SIZE  13 3/4  8 3/4  6 1/4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	ith that from any other lease or pool,  on — (X)	New Well Workover Deepe  X  Total Depth 6960  Top Oll/Gas Pay 6690   DEPTH SET 222 3375 6960 6693  Inter recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, 2)  Casing Pressure  Water-Bbls.	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   6946   Tubing Depth   6693   Depth Casing Shoe    SACKS CEMENT   350   575   375   d oil and must be equal to or exceed top allowas lift, etc.)  This is a lift   360   300   Gravit Diff. COM.   300   Gravit Diff. Condenses		
v.	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion of Spudded  2/4/80  Elevations (DF, RKB, RT, GR, etc.)  5894 GR  Perforations  6690 -6920  HOLE SIZE  13 3/4  8 3/4  6 1/4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  AOF=4385  Testing Method (pitot, back pr.)	ith that from any other lease or pool,  on — (X)   Gas Well    Date Compl. Ready to Prod.  2/25/80  Name of Producing Formation  Dakota  TUBING, CASING, AN  CASING & TUBING SIZE  9 5/8  7  4 1/2  2 3/8  OR ALLOWABLE (Test must be a able for this do able for thi	New Well Workover Deepe  X  Total Depth 6960' Top Oll/Gas Pay 6690'  DEPTH SET 222 3375 6960 6693  Inter recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, a	Plug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.   6946    Tubing Depth   6693   Depth Casing Shoe    SACKS CEMENT   350   575   375    doil and must be equal to or exceed top allowas lift, etc.)  CON. 3  Gravit Diff. COM. 3  Gravit Diff. Condenegation of the		
v.	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion of Spudded  2/4/80  Elevations (DF, RKB, RT, GR, etc.)  5894 GR  Perforations  6690 -6920  HOLE SIZE  13 3/4  8 3/4  6 1/4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  AOF=4385  Testing Method (pitot, back pr.)  back pressure	on — (X)  OIL Well Gas Well  ON — (X)  Date Compl. Ready to Prod.  2/25/80  Name of Producing Formation  Dakota  TUBING, CASING, AN  CASING & TUBING SIZE  9 5/8  7  4 1/2  2 3/8  OR ALLOWABLE (Test must be a able for this d.  Date of Test  Tubing Pressure  OIL-Bbls.  Length of Test  3 hrs  Tubing Pressure(Shut-in)  2400	New Well Workover Deepe  X  Total Depth 6960' Top Oll/Gas Pay 6690'  DEPTH SET 222 3375 6960 6693  Inter recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, as Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 2400	Plug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.   6946    Tubing Depth   6693   Depth Casing Shoe    SACKS CEMENT   350   575   375    d oil and must be equal to or exceed top allowas lift, etc.)  CON. 3   Gravit Directondensas   Choke Size   3/4		
v.	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion of Spudded  2/4/80  Elevations (DF, RKB, RT, GR, etc.)  5894 GR  Perforations  6690 -6920  HOLE SIZE  13 3/4  8 3/4  6 1/4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  AOF=4385  Testing Method (pitot, back pr.)	on — (X)  OIL Well Gas Well  ON — (X)  Date Compl. Ready to Prod.  2/25/80  Name of Producing Formation  Dakota  TUBING, CASING, AN  CASING & TUBING SIZE  9 5/8  7  4 1/2  2 3/8  OR ALLOWABLE (Test must be a able for this d.  Date of Test  Tubing Pressure  OIL-Bbls.  Length of Test  3 hrs  Tubing Pressure(Shut-in)  2400	New Well Workover Deepe  X  Total Depth 6960' Top Oil/Gas Pay 6690'  DEPTH SET 222 3375 6960 6693  Inter recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, as Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 2400  OIL CONSER	Plug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.   6946    Tubing Depth   6693   Depth Casing Shoe    SACKS CEMENT   350   575   375    doil and must be equal to or exceed top allowas lift, etc.)  CON. 3 Gravit DE Condenega    Choke Size   3/4    RVATION COMMISSION		
V. [	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion of Spudded  2/4/80  Elevations (DF, RKB, RT, GR, etc.)  5894 GR  Perforations  6690 -6920  HOLE SIZE  13 3/4  8 3/4  6 1/4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  AOF=4385  Testing Method (pitot, back pr.)  back pressure  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and it	on — (X)  Oil Well Gas Well  On — (X)  Date Compl. Ready to Prod.  2/25/80  Name of Producing Formation  Dakota  TUBING, CASING, AN  CASING & TUBING SIZE  9 5/8  7  4 1/2  2 3/8  OR ALLOWABLE (Test must be a able for this d.  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs  Tubing Pressure (Shut-in)  2400  CE  regulations of the Oil Conservation	New Well Workover Deepe  X  Total Depth 6960' Top Oil/Gas Pay 6690'  DEPTH SET 222 3375 6960 6693  Inter recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, as Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 2400  OIL CONSER	Plug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.   6946    Tubing Depth   6693   Depth Casing Shoe    SACKS CEMENT   350   575   375    d oil and must be equal to or exceed top allowas lift, etc.)  CON. 3   Gravit Directondensas   Choke Size   3/4		
V. [	give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion of Spudded  2/4/80  Elevations (DF, RKB, RT, GR, etc.)  5894 GR  Perforations  6690 -6920  HOLE SIZE  13 3/4  8 3/4  6 1/4  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  AOF=4385  Testing Method (pitot, back pr.)  back pressure  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and a commission have been complied we	on — (X)    Oil Well   Gas Well   X     Date Compl. Ready to Prod.   2/25/80     Name of Producing Formation   Dakota     TUBING, CASING, AN     CASING & TUBING SIZE   9 5/8   7     4 1/2   2 3/8     OR ALLOWABLE   (Test must be a able for this do able for this	New Well Workover Deepe  X  Total Depth 6960' Top Oil/Gas Pay 6690'  DEPTH SET 222 3375 6960 6693  Inter recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, as Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 2400  OIL CONSER	Plug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.   6946    Tubing Depth   6693   Depth Casing Shoe    SACKS CEMENT   350   575   375    doil and must be equal to or exceed top allowas lift, etc.)  Con. 3 Gravit Decondeneds    Choke Size   3/4    RVATION COMMISSION    MAR 2 6 1980   19		

Admin. Supérvisor (Title)

3/21/80

(Date)

APPROVED	MAR 2 6	1980	)
BY Original Signed by	FRANK T. CHAVEZ		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Senerate Forms C-100 must be filed for each cool in multiply