

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
CLIFFHOUSE	3880	4060	Gas sands	GREENHORN	6500	
MENEFEE	4060	4525	Gas sands			
POINT LOOKOUT	4525	4712	Gas sands			
GALLUP	5890	6050	Gas sands, shale			
GRANEROS SD.	6610	6660	Gas sand			
Dakota	6660	TD	Gas sands			

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____						5. LEASE DESIGNATION AND SERIAL NO. SF 078499									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME -									
2. NAME OF OPERATOR Tenneco Oil Company						7. UNIT AGREEMENT NAME -									
3. ADDRESS OF OPERATOR 720 So. Colorado Blvd., Denver, CO 80222						8. FARM OR LEASE NAME Tapp									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1045 FSL, 790 FWL At top prod. interval reported below Unit M At total depth						9. WELL NO. 4									
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT Basin Dakota									
15. DATE SPUDDED 1/25/80 16. DATE T.D. REACHED 2/4/80 17. DATE COMPL. (Ready to prod.) 2/15/80 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5870' GL 19. ELEV. CASINGHEAD -						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA S15 T28N R8W									
20. TOTAL DEPTH, MD & TVD 6860 21. PLUG, BACK T.D., MD & TVD 6586' 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY - ROTARY TOOLS 0-TD CABLE TOOLS no						12. COUNTY OR PARISH San Juan									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6612 - 6844 (Dakota)						13. STATE New Mexico									
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/IND, FDC-GR						25. WAS DIRECTIONAL SURVEY MADE no									
27. WAS WELL CORED no															
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9 5/8		36#		233		12 1/4		225		-					
7		23#		3301		8 3/4		710		-					
4 1/2		10.5#, 11.6#		6858		6 1/4		360		-					
29. LINER RECORD								30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
4 1/2		3152		6858		360		-		2 3/8		6619		-	
31. PERFORATION RECORD (Interval, size and number) 6612 - 6622 6816 - 6826 2SPF 6696 - 6704 6836 - 6844 100 holes 6754 - 6760 6798-6806								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 6612 - 6844 AMOUNT AND KIND OF MATERIAL USED 1500 gal 15% HCl 80000# 20/40 sand 20000# 10/20 sand							
33.* PRODUCTION															
DATE FIRST PRODUCTION 3/3/80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Shut-in							
DATE OF TEST 3/3/80		HOURS TESTED 3		CHOKE SIZE 3/4		PROD'N. FOR TEST PERIOD →		OIL—BBL. -		GAS—MCF. Q = 2644		WATER—BBL. -		GAS-OIL RATIO -	
FLOW. TUBING PRESS. 182		CASING PRESSURE 548		CALCULATED 24-HOUR RATE →		OIL—BBL. -		GAS—MCF. AOF = 2793		WATER—BBL. -		SPECIAL GRAVITY-API (CORR.) -			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented															
35. LIST OF ATTACHMENTS Electric logs forwarded by Schlumberger															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED <u>Curly Station</u> TITLE _____															

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT
BY M. L. Kuchera

NMOCG