

GENERAL	Meter: <u>93342</u> Location: <u>TAPP 4</u>
	Operator #: <u>0203</u> Operator Name: <u>AMDCD</u> P/L District: <u>BLANCO</u>
	Coordinates: Letter: <u>M</u> Section <u>15</u> Township: <u>28</u> Range: <u>8</u>
	Or Latitude _____ Longitude _____
Pit Type: Dehydrator <input checked="" type="checkbox"/> Location Drip: _____ Line Drip: _____ Other: _____	
Site Assessment Date: <u>5/20/94</u> Area: <u>13</u> Run: <u>62</u>	

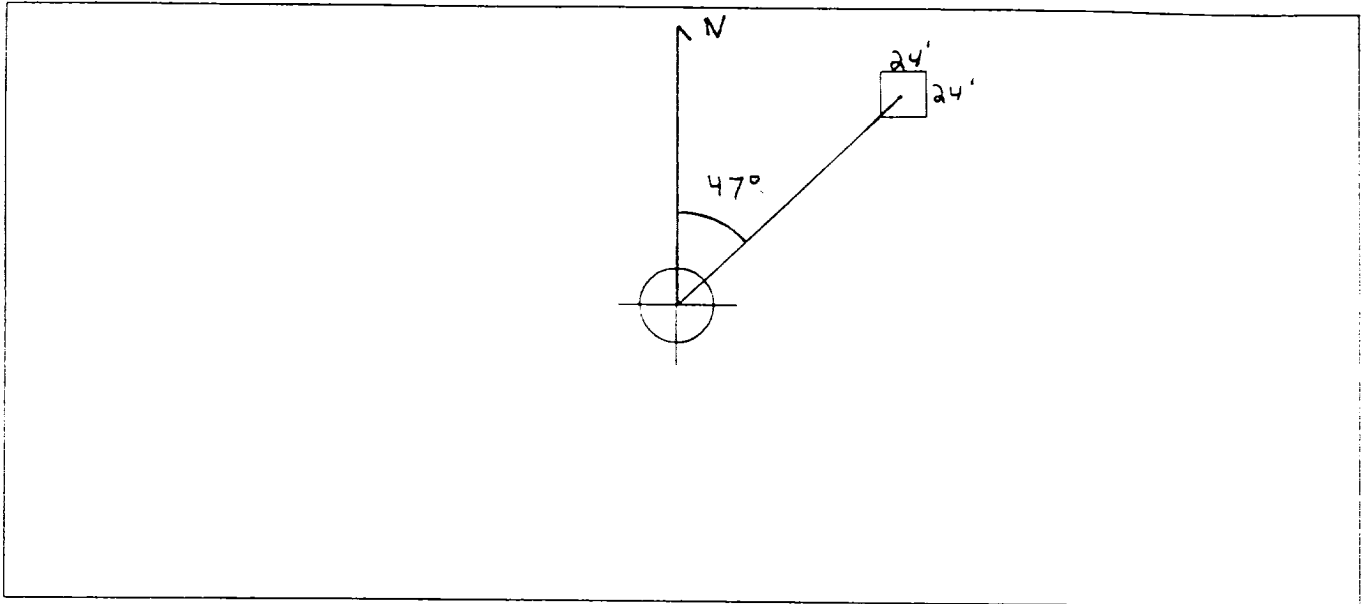
SITE ASSESSMENT	NMOCD Zone: (From NMOCD Maps)	Inside <input checked="" type="checkbox"/> (1) Outside <input type="checkbox"/> (2)	Land Type: BLM <input checked="" type="checkbox"/> (1) State <input type="checkbox"/> (2) Fee <input type="checkbox"/> (3)
	Depth to Groundwater	Less Than 50 Feet (20 points) <input checked="" type="checkbox"/> (1)	<i>Denny Faust</i> DEPUTY OIL & GAS INSPECTOR SEP 11 0 1996 <i>Approved</i>
	50 Ft to 99 Ft (10 points) <input type="checkbox"/> (2)		
	Greater Than 100 Ft (0 points) <input type="checkbox"/> (3)		
	Wellhead Protection Area :	Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source? <input type="checkbox"/> (1) YES (20 points) <input checked="" type="checkbox"/> (2) NO (0 points)	
	Horizontal Distance to Surface Water Body	Less Than 200 Ft (20 points) <input checked="" type="checkbox"/> (1)	RECEIVED APR 1994 [Signature]
	200 Ft to 1000 Ft (10 points) <input type="checkbox"/> (2)		
	Greater Than 1000 Ft (0 points) <input type="checkbox"/> (3)		
	Name of Surface Water Body <u>Jasis Canyon (off Carrizo Canyon)</u>	(Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)	
	Distance to Nearest Ephemeral Stream <input type="checkbox"/> (1) < 100' (Navajo Pits Only)	<input type="checkbox"/> (2) > 100'	
TOTAL HAZARD RANKING SCORE: <u>40</u> POINTS			

REMARKS	Remarks : <u>Redline + Vuln Inside (Vuln. on Boundary Line)</u>
	<u>4 Pits Close 1 Pit Dry</u>
	<u>DIG + HAUL</u>

ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North 47° Footage from Wellhead 108'
b) Length : 24' Width : 24' Depth : 5'

ORIGINAL PIT LOCATION



REMARKS

Remarks :

Pictures @ 1403 (21-2)
Dump Truck

Completed By:

Cory Chase
Signature

5/20/94
Date

FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL	Meter: <u>93342</u> Location: <u>Tapp 4</u> Coordinates: Letter: <u>M</u> Section <u>15</u> Township: <u>28</u> Range: <u>8</u> Or Latitude _____ Longitude _____ Date Started : <u>6/13/94</u> Run: <u>13</u> <u>62</u>
FIELD OBSERVATIONS	Sample Number(s): <u>4P33</u> Sample Depth: <u>12</u> Feet Final PID Reading <u>5 ppm</u> PID Reading Depth <u>12</u> Feet Yes No Groundwater Encountered <input type="checkbox"/> <input checked="" type="checkbox"/> Approximate Depth _____ Feet
CLOSURE	Remediation Method : Excavation <input type="checkbox"/> Approx. Cubic Yards <u>0</u> Onsite Bioremediation <input type="checkbox"/> Backfill Pit Without Excavation <input checked="" type="checkbox"/> Soil Disposition: Envirotech <input type="checkbox"/> Tierra <input type="checkbox"/> Other Facility <input type="checkbox"/> Name: _____ Pit Closure Date: <u>6/13/94</u> Pit Closed By: <u>BEI</u>
REMARKS	Remarks : <u>Dug test holes to 12' took VG sample meter reading was 5 ppm at 79' closed pit</u>
	Signature of Specialist: <u>James J. Tenno</u>



FIELD SERVICES LABORATORY
ANALYTICAL REPORT
PIT CLOSURE PROJECT - Soil

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	JP 33	945433
MTR CODE SITE NAME:	93342	N/A
SAMPLE DATE TIME (Hrs):	6-13-94	0920
SAMPLED BY:	N/A	
DATE OF TPH EXT. ANAL.:	6/16/94	6/16/94
DATE OF BTEX EXT. ANAL.:	6/17/94	6/20/94
TYPE DESCRIPTION:	VC	Light Brown Sand

REMARKS:

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	< 0.025	MG/KG				
TOLUENE	0.034	MG/KG				
ETHYL BENZENE	< 0.025	MG/KG				
TOTAL XYLENES	< 0.025	MG/KG				
TOTAL BTEX	0.109	MG/KG				
TPH (418.1)	< 10	MG/KG			2.37	28
HEADSPACE PID	5	PPM				
PERCENT SOLIDS	90.2	%				

- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 -

The Surrogate Recovery was at 96 % for this sample All QA/QC was acceptable.

Narrative: ATI results attached.

DF = Dilution Factor Used

Approved By: [Signature]

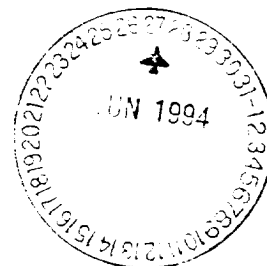
Date: 7/17/94



Analytical **Technologies**, Inc.

2709-D Pan American Freeway, NE Albuquerque, NM 87107
Phone (505) 344-3777 FAX (505) 344-3413

ATI I.D. 406367



June 24, 1994

El Paso Natural Gas Company
P.O. Box 4990
Farmington, NM 37499

Project Name/Number: PIT CLOSURE 24324

Attention: John Lambdin

On **06/17/94**, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze **non-aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

Letitia Krakowski, Ph.D.
Project Manager

H. Mitchell Rubenstein, Ph.D.
Laboratory Manager

MR:jd

Enclosure



GAS CHROMATOGRAPHY RESULTS

TEST : BTEX (EPA 8020)
 CLIENT : EL PASO NATURAL GAS CO. ATI I.D.: 406367
 PROJECT # : 24324
 PROJECT NAME : PIT CLOSURE

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
01	945433	NON-AQ	06/13/94	06/17/94	06/20/94	1
02	945434	NON-AQ	06/13/94	06/17/94	06/20/94	100
03	945435	NON-AQ	06/13/94	06/17/94	06/20/94	20

PARAMETER	UNITS	01	02	03
BENZENE	MG/KG	<0.025	<2.5	<0.50
TOLUENE	MG/KG	0.034	<2.5	33
ETHYLBENZENE	MG/KG	<0.025	30	15
TOTAL XYLENES	MG/KG	<0.025	570	280

SURROGATE:

BROMOFLUOROBENZENE (%) 96 73 123*

*OUTSIDE ATI QUALITY CONTROL LIMITS DUE TO MATRIX INTERFERENCE