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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	ТО	TRANS	PORT OIL	L AND NA	TURAL	<u>GAS</u>						
entor AMOCO PRODUCTION COMPANY					Well API				52396800			
ddress P.O. BOX 800, DENVER,	COLORADO	80201										
eason(s) for Filing (Check proper box) lew Well ecompletion hange in Operator		ange in Trat	- (-)	O:	hes (Please e	xplain)						
change of operator give name d address of previous operator										<u>-</u>		
L DESCRIPTION OF WELL	L AND LEASI	E										
rus ye'l		di No. Pod	Name, Includ	ting Formation OTA (PRO	RATED C	GAS)	Kind of State, F	Lease ederal or Fee		ase No.		
ocation A Unit Letter	:112		et From The _	FNL L	ine and	790	Fee	t From The .	FEL	Line		
25 Section Towns	28N	Ra	nge 8W		NMPM,		SAN	JUAN		County		
II. DESIGNATION OF TRA  Name of Authorized Transporter of Oil MERIDIAN OIL INC.  Name of Authorized Transporter of Cas EL PASO NATURAL GAS C  ( well produces oil or liquids,  live location of tanks.	inghead Gas [	Condensate	Dry Gas	3535 F Address (G	CAST 301	CH ST	REET,	FARMING	urm is to be se TON, NM orm is to be se	87401		
this production is commingled with the V. COMPLETION DATA	at from any other	lease or pool	l, give commin	gling order au	mber:							
		Oil Well	Gas Well	New We	II   Workov	er	Deepca	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion  Date Spudded		Date Compl. Ready to Prod.			Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Prod	Name of Producing Formation			Top Oil/Gas Pay				Tubing Depth			
Perforations			<del></del>	<u> </u>				Depth Casin	ig Slice			
	TU	BING, C	ASING ANI	CEMEN	TING REC	ORD			w.E.G	à		
HOLE SIZE	CASIN	CASING & TUBING SIZE			DEPTH SET (D)			<b>5 ts 1</b>	ancile cel			
							M A	G2 3 1	390.			
V. TEST DATA AND REQU	EST FOR AL	LOWAR	LE				OIL	CON	DIV.)			
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	volume of	load oil and mu	st be equal to	or exceed to Method (Flo	p allow w, pum	able for thi	de Note	🏂 full 24 ho	ws.)		
Date First New Oil Run 10 120k	Date of Test							Choke Size	<del></del>			
Length of Test	Tubing Press	Tubing Pressure			Casing Pressure							
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.				Gas- MCF			
GAS WELL	11 20 20 20 20			Bbls. Con	densate/MM(	Cr .		Gravity of	Condensate			
Actual Prod. Test - MCI/D	1 -	Length of Test								Choke Size		
l'esting Method (pitot, back pr.)	Tubing Press	Casing Pr	Casing Pressure (Shut-in)									
VI. OPERATOR CERTIF  1 hereby certify that the rules and re Division have been complied with is true and complete to the best of	egulations of the O and that the inform	il Conservation given	lion	Da	OIL C			ATION AUG 2	DIVISI 3 1990	NC		
D. H. Why		<del></del>		.    B)	<i>,</i>		3_	رر	Shend	, 		
Signature Doug W. Whaley, St.	aff Admin.	Superv	isor File	.    _	tle		SUPE	RVISOR	DISTRICT	/3		
July 5, 1990			0-4280 none No.	- ∥ ¨								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.