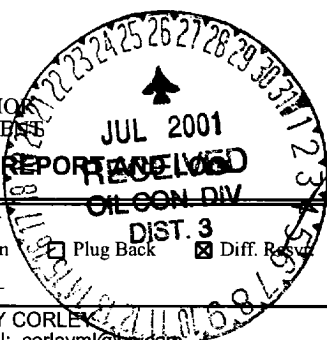


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT**



1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM - 13860-A		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Repair			6. If Indian, Allottee or Tribe Name		
2. Name of Operator AMOCO PRODUCTION COMPANY			7. Unit or CA Agreement Name and No.		
3. Address P.O. BOX 3092 HOUSTON, TX 77253			8. Lease Name and Well No. RUSSELL 3		
3a. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700			9. API Well No. 30-045-23968		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENE Lot A 990FNL 990FEL At top prod interval reported below At total depth			10. Field and Pool, or Exploratory BLANCO MESAVERDE		
14. Date Spudded 09/22/1980			15. Date T.D. Reached 09/30/1980		
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 06/14/2001			17. Elevations (DF, KB, RT, GL)* 6310 GL		
18. Total Depth: MD TVD 7376		19. Plug Back T.D.: MD TVD 7330		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.250	9.625	36.000		301		225			
8.750	7.000	23.000		3493		600			
6.250	4.500	11.000	3333	7367		370			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7100							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4476	5327	4476 TO 5327		70	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

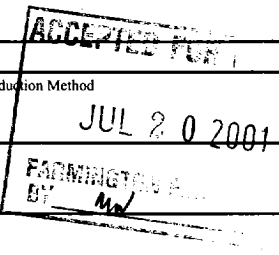
Depth Interval	Amount and Type of Material
4476 TO 4905	80,000 LBS 16/30 ARIZONA SAND & 70% FOAM
4990 TO 5327	80,000 LBS 16/30 ARIZONA SAND & 70% FOAM(2)

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/11/2001	06/11/2001	12	→	1.0	550.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4		210.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						



(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #4962 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Mcas. Depth
MESAVERDE	4476	5327		CLIFFHOUSE MENESEE POINT LOOKOUT UPPER MANCOS GALLUP LOWER MANCOS GRANEROS SHALE DAKOTA	4400 4619 4801 5442 5686 6103 7005 7109

32. Additional remarks (include plugging procedure):

Well completed in the Balco Mesaverde and production commingled downhole with the existing Basin Dakota Completion. Subsequent Recompletion & Downhole Commingling Report attached.

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #4962 Verified by the BLM Well Information System for AMOCO PRODUCTION COMPANY.  
Sent to the Farmington. Committed to AFMSS for processing by Maurice Johnson on 06/15/2001 ()**

Name (please print) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature \_\_\_\_\_

Date 06/14/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**RUSSELL # 3**  
**RECOMPLETION & DOWNHOLE COMMINGLING SUBSEQUENT REPORT**  
**06/14/2001**

06/02/2001 MIRUSU @ 09:00 hrs. NDWH & NU BOP's. TOH W/TBG. SDFN.

06/05/2001 TIH & set a CIBP @ 5450'. Load hole w/2% Kcl water. Pressure Test CSG to 2500#. Held Ok. RU & CBL Log. RU & Perf Point Lookout & Lower Menefee: 340 inch diameter:

Lower Menefee perforations, 2 JSPF, 120° phasing (5 shots/ 10 holes):  
4990', 4997', 5005', 5016', 5020'

Upper Point Lookout Perforations, 1 JSPF, 120° phasing (13 shots/ 13 holes):  
5054', 5068', 5072', 5077', 5084', 5088', 5105', 5114', 5122', 5128', 5142', 5144', 5152'

Lower Point Lookout Perforations, 2 JSPF, 120° phasing (9 shots/18 holes):  
5178', 5188', 5217', 5223', 5240', 5267', 5284', 5318', 5327'

06/06/2001 RU & Frac w/80,000# of 16/30 Arizona Sand & 70% Foam. RU & TIH w/CIBP & set @ 4920'. RU & Perf Cliffhouse & Menefee: 340 inch diameter:

Cliffhouse perforations, 1 JSPF 120° phasing (17 shots/ 17 holes):  
4476', 4481', 4489', 4494', 4498', 4514', 4529', 4532', 4549', 4552', 4558', 4566', 4571', 4575', 4581', 4585', 4590'

Menefee Perforations, 2 JSPF, 120° phasing (12 shots/12 holes):  
4634', 4639', 4662', 4668', 4761', 4774', 4795', 4835', 4841', 4855', 4896', 4905'

RU & Frac w/80,000# of 16/30 Arizona Sand & 70% Foam. RU & Flow back well thru  $\frac{1}{4}$ " choke overnight.

06/07/2001 Upsized choke to  $\frac{1}{2}$ " & flowed back for 6 hrs. Installed  $\frac{3}{4}$ " choke & flowed well overnight to pit.

06/08/2001 TIH & tagged fill @ 4676'. Circ hole clean to top of CIBP set @ 4920'. DO CIBP & circ hole clean. PU above TOL & flowed well thru  $\frac{3}{4}$ " choke.

06/11/2001 TIH & tag fill @ 5300'. Circ hole clean to top of CIBP set @ 5450'. DO CIBP. TIH & tag fill @ 7330'. Circ hole clean to 7340'. PU above TOL & flow test well thru  $\frac{3}{4}$ " choke for 12 hrs. 550 MCF gas, Trace WTR, Trace oil, CSG 210#

06/12/2001 TIH & tag fill @ 7340'. Circ hole clean to PBTD @ 7376'. PU above perfs & flowed well. TIH & found 0 fill. TOH & SDFN.

06/13/2001 TIH & Land 2 3/8" TBG @ 7100'. ND BOP's & NUWH. Pull TBG plug.

06/14/20001 RDMOSU. Rig Release @ 08:00 hrs.