

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
LIVELY EXPLORATION COMPANY						5. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR c/o Walsh Engr. & Prod. Corp.						Lively	
P.O. Box 254 Farmington, N.M. 87401						9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						2-E	
At surface 1440'FNL, 240'FEL						10. FIELD AND POOL, OR WILDCAT	
At top prod. interval reported below Same						Basin Dakota	
At total depth Same						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
14. PERMIT NO.						Sec. 21-T28N-R8W	
U. S. GEOLOGICAL SURVEY						N.M.P.M.	
15. DATE SPUDDED						12. COUNTY OR PARISH	
1/2/81						San Juan	
16. DATE T.D. REACHED						13. STATE	
1/11/81						N.M.	
17. DATE COMPL. (Ready to prod.)						18. ELEVATIONS (DF, REB, RT, GR, ETC.)*	
2/7/81						5891'GL	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
6751'		6692'				X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
6571-6663' Dakota						NONE	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
IES-GR, FDL, SNP						NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	36.0	305'	12-1/4"	350 sacks		None	
7"	23.0	2869'	8-3/4"	350 sacks		None	
4-1/2"	10.50	6747'	6-1/4"	400 sacks		None	
29. LINER RECORD						30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	DEPTH SET (MD)	PACKER SET (MD)	
None					6571'	6571'	
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SMOKE, OR CEMENT SQUEEZE, ETC.	
6571-6582'						DEPTH INTERVAL (MD)	
6653'-6663' 2 shots per foot						AMOUNT AND KIND OF MATERIAL USED	
						6571-6663' 80,000 gallons water	
						80,000 lbs. sand	
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
W.O.Pipeline		Flowing				Shut In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/17/81	3 Hrs.	3/4"					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
200	500			CAOF-2731			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Vented							
35. LIST OF ATTACHMENTS							
FOR: LIVELY EXPLORATION COMPANY							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
ORIGINAL SIGNED BY							
Ewell N. Walsh						President, Walsh Engr.	
SIGNED Ewell N. Walsh, P.E.						TITLE & Production Corp.	
						DATE 2/19/81	

*(See Instructions and Spaces for Additional Data on Reverse Side)

R.B.

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If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 83. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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