

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF-077111	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Tenneco Oil Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, Colorado 80155				8. FARM OR LEASE NAME Storey Com C	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 890' FSL 890' FEL "P" At top prod. interval reported below At total depth				9. WELL NO. 4	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. DATE SPUDDED 10/24/80				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 15, T28N, R9W	
16. DATE T.D. REACHED 11/1/80				12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 11/27/80				13. STATE New Mexico	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6142' gr				19. ELEV. CASINGHEAD -	
20. TOTAL DEPTH, MD & TVD 7014'		21. PLUG, BACK T.D., MD & TVD 6993'		23. INTERVALS DRILLED BY ROTARY TOOLS 0'-TD CABLE TOOLS -	
22. IF MULTIPLE COMPL., HOW MANY* _____				25. WAS DIRECTIONAL SURVEY MADE NO	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6796'-6976' Dakota				27. WAS WELL CORED NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN CDL, Ind/G.R.					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	272'	12 1/4"	225sxCL-B 2% CACL ₂	
7"	23#	3511'	8-3/4"	400sx 50/50POZ 100sx CL-B	
4 1/2"	10.5#	7011'	6 1/2"	200sxLite 4% CRR ₂	
				150sx CL-B w/ 4% CRR ₂	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	
4 1/2"	3301'	7011'	150sx		
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	6804'				
31. PERFORATION RECORD (Interval, size and number)					
6796-6806'		6912-18'			
6823-27'		6933-44'		2 JSPF	
6835-52'		6950-76'			
6900-04'					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
6796-6976'		500gals 7 1/2% DI-HCL			
		3200gals 15% HCL 234balls			
		80,000gals 30#XL gel 80,000# 20/40			
		sand 25,000# 10/20 sand			
33.* PRODUCTION					
DATE FIRST PRODUCTION 12/1/80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 12/1/80	HOURS TESTED 3hrs	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. GAS—MCF. Q=3418	WATER—BBL. GAS-OIL RATIO
FLOW. TUBING PRESS. 236 PSI	CASING PRESSURE 518 PSI	CALCULATED 24-HOUR RATE →	OIL—BBL. GAS—MCF. AOF=3653	WATER—BBL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					TEST WITNESSED BY
35. LIST OF ATTACHMENTS Electric logs forwarded by Welex.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>Charles J. Tutton</i>		TITLE Asst. Div. Adm. Mgr		DATE JAN 12/1980	

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT

BY *l*

NMOCG

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See Instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
Chacra	CSG. Pt.	4100'	Shale Sand, Gas	Greenhorn	6034'
Cliffhouse	4100'	4413'			
Menefee	4413'	4660'			
Pt.Lookout	4660'	4783'			
Gallup	4783'	5247'			
Lower Mancos	5247'	6379'			
Graneros	6379'	6645'			
Dakota	6645'	TD			