UNITED STATES

6. IF INDIAN, ALLOTTEE OR TRIBE NAME	5.	LEASE SF-077111
	6.	IF INDIAN, ALLOTTEE OR TRIBE NAME

DEPARTMENT OF THE INTERIOR	SF-077111
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS to not use this form for proposals to drill or to deepen or plug back to a different servoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
servoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Storey Com C
l. oil ☐ gas ☑ other ☐ well ☐ well	9. WELL NO.
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
TENNECO	Basin Dakota
Box 3249 Englewood, Colorado 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR
1. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 15 T28N R9W
below.)	12. COUNTY OR PARISH 13. STATE
AT SURFACE: 890' FSL 890' FEL AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
S. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6142' gr
EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	0110 5-
ST WATER SHUT-OFF	
RACTUFE TREAT	
EPAIR WELL	(NOTE: Report results of multiple completion or zone
ULL OF: ALTER CASING ULTIPLE COMPLETE ULTIPLE COMPLETE	change on Form 9-330.)
CHANGE ZONES	
BANDON* other) Spudding/csg.report	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine 10/27/80 Spud 12½" hole 10/24/80. Drill to 36 #csg. set @ 272' Cmt W/225 sx CL-B W/2% Ctest to 1000 PSI. Held OK. Drill, plug & sh drilling.	one to this work.)* 5 280' RU and run 6 jts of 9-5/8" CACL2 Circ. cmt to surface. NUBO
	- -
Subsurface Safety Valve: Manu. and Type	Set @
18. I hereby certify that the foregoing is true and correct	The state of the s
Asst Div Adm	.Mgr DATE November 4, 1980
(This space for Federal or State of	
APPROVIED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	

"MOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO: 1976 O - 214-149