Form 9-331 Dec. 1973 UNITED STATES	5. LEASE SF-077111 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Storey Com C	
1. oil gas A other	9. WELL NO.	
2. NAME OF OPERATOR	4	
Tenneco Oil Company	10. FIELD OR WILDCAT NAME Basin Dakota	
3. ADDRESS OF OPERATOR Box 3249 Englewood, Colorado 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL REPORT LOCATION CLEARLY. See space 17	AREA Sec 15, T28N, R9W	
halow) 090 V90	12. COUNTY OR PARISH 13. STATE	
AT SURFACE: -990' FSL, 990' FEL "P"	San Juan New Mexico	
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	, Land Was AND WAS	
REPCRT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6050' gr.	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF FRACTURE TREAT	Programme Anna Company	
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone change on Form 9-330.)	
PULL OR ALTER CASING		
MULTIPLE COMPLETE	•	
ABANDO N*		
(other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st		

11/9/80 MIRUSU, NDWH, NUBOP. Tallyed tbg. RIH w/tbg, bit sub & 3-7/8" bit. Tacged TOC @ 6504. Drilled out to PBTD @ 6993'. PT csg to 1000 PSI. Circ'd hole w/1% KCL water. Spotted 500 gals 7½% HCL over perfs. P00H w/tbg perf'd Dakota (2JSPF) 6796-6806', 6823-27', 6835-52',6900-04', 6912-18', 6933-44', 6950-76'. Acidized w/3200 gals 15% HCL, & 234 balls. Broke down @ 1500 PSI. Established rate: 50 BPM @ 2600 PSI. Put acid away-balled off, Acid away @ 58 BPM @ 2500 PSI. Ball complete. Frac'd Dakota w/80,000 gals 30# XL gel 80,000# 20/40 sand, 25,000# 10/20 sand. AIR: 60 BPM @ 2800 PSI ISIP: 860 PSI. 15 min SIP: 730 PSI. RIH w/2-3/8" tbg. sn & pump out plug. Tagged sand w/93' of 3 jts out. Clean out to PBTD w/foam. Landed tbg @ 6804'. NDBOP. NUWH, RDMOSU.

Subsurface Safety Valve: Manu. and Ty	/pe	Set @ Ft.
18. I hereby certify that the foregoing		November 19, 1980
1000	(This space for Federal or State office use)	
ACOUNTED BY PUNTICULIE ANY	TITLE DA	ATE
DEC 0 9 1980		COM.
EARAHINGTON DISTRICT	*See Instructions on Reverse Side	Jan Olar

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instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and data well site conditioned for final inapection looking to approval of the abandonment.

GPO: 1976 O - 214-140

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