

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDY NOTICES AND REPORTS ON WELLS RECEIVED</p> <p>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Infill</p>	<p>7. Unit Agreement Name</p>	
<p>2. Name of Operator Amoco Production Company</p>	<p>8. Farm or Lease Name R. B. Sullivan</p>	
<p>3. Address of Operator 501 Airport Drive Farmington, NM 87401</p>	<p>9. Well No. 3E</p>	
<p>4. Location of Well UNIT LETTER D, 790 FEET FROM THE North LINE AND 790 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 27N RANGE 10W NMPM.</p>	<p>10. Field and Pool, or Wildcat Basin Dakota</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 6144' GL</p>	<p>12. County San Juan</p>	

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>Spud & Set Casing <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole on 3-14-80 and drilled to 298'. Set 8-5/8", 24.0# surface casing at 297' on 3-15-80 and cemented with 300 sx class "B" Neat cement containing 2% CaCl₂. Circulated 18 sx of Good cement to surface.

Drilled a 7-7/8" hole to a TD of 6734'. Set 4-1/2", 11.6# production casing at 6733' on 3-29-80 and cemented in two stages:

- 1) Cemented with 330 sx class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additives. Tailed in with 100 sx class "B" Neat cement.
- 2) Cemented with 1240 sx class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additives. Tailed in with 100 sx class "B" Neat cement. Circulated out Good cement to surface.

Set DV tool at 4909'.

Released the rig on 3-29-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Original Signed By E. E. SVOBODA TITLE: Dist. Adm. Supvr. DATE: 4-17-80

APPROVED BY: Original Signed by FRANK T. CHAVEZ TITLE: SUPERVISOR DISTRICT # 3 DATE: APR 23 1980

CONDITIONS OF APPROVAL, IF ANY: