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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
R. B. Sullivan

2. Name of Operator
Amoco Production Company

9. Well No.
3E

3. Address of Operator
501 Airport Drive Farmington, NM 87401

10. Field and Pool, or Wildcat
Basin Dakota

4. Location of Well
UNIT LETTER D LOCATED 790 FEET FROM THE North LINE AND 790 FEET FROM

11. County
San Juan

THE West LINE OF SEC. 11 TWP. 27N RGE. 10W NMPM

15. Date Spudded 3-14-80 16. Date T.D. Reached 3-28-80 17. Date Compl. (Ready to Prod.) 6-11-80 18. Elevations (DF, RKB, RT, GR, etc.) 6144' GL 19. Elev. Casinghead

20. Total Depth 6733' 21. Plug Back T.D. 6681' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools _____ Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
6502-6509', 6552-6587', 6615-6625' Dakota

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Induction-SP-GR; Compensated Neutron-Formation Density-GR; Borehole Compensated

27. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	297'	12-1/4"	300 sx	---
4-1/2"	11.6#	6733'	7-7/8"	1770 sx	---

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6636'	None

31. Perforation Record (Interval, size and number)
6502-6509', 6552-6587', and 6615-6625', with 2 spf, a total of 104, .38" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6502-6625'	102,420 gal of frac fluid X
	299,000# of 20-40 sand

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Gas - Oil Ratio
6-30-80	3 hours	.75	→		162	

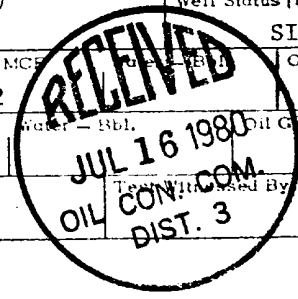
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
1000 psig	498 psig	→		1298		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
to be sold

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED VOBODA TITLE Dist. Adm. Supvr. DATE 7-14-80



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 39 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>934</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1223</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2011</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>3607</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>3714</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>4374</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>4498</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>5583</u>	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>6432</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>6458</u>	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
934	1223	289'	Ojo Alamo				
2011	2121	110'	Pictured Cliffs				
3607	3714	107'	Cliff House				
3714	4374	660'	Menefee				
4374	4498	124'	Point Lookout				
5583	6060	477'	Gallup				
6368	6432	64'	Greenhorn				