

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 33023

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

JK

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

WAW Fruitland-PC

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA

Sec. 30 - T27N - R12W

N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. NAME OF OPERATOR BILLY J. KNOTT	
3. ADDRESS OF OPERATOR #850 One Energy Square 4925 Greenville Ave. Dallas, Texas 75206	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850' FNL - 1520' FWL Sec. 30 - T27N - R12W	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5889 KB 5885 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other) Running long string

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * 12-6-79 installed B.O.P., tested 7" surf. to 500 psi & held steady for 15 min. with no leaks indicated. At noon commenced mud drilling a 5" hole to a T.D. of 1350', sufficient to test the P.C. sand. Reached 1350' T.D. on 12-10-79, ran I.E.S. - Den. & Neut. logs to 1349'. No shows were indicated in well samples, but logs indicated possible commercial gas production from the Fruitland sand from 922-40'. The P.C. zone appeared to be wet. On 12-11-79 2 7/8" J-55, 6.5# eue casing was set to a depth of 1332' w/insert float @ 1302' & cemented with 170 sx of Dowell R.F.C. cement w/12 1/2# of Gilsonite/sx. Cement circulated to the surface. Plug down approx. 2:30 P.M. 12-11-79 (W.O.C.).

Log Tops:

Ojo Alamo	-----	At surface
Farmington Sd	----	420
Fruitland Sd	----	922
Pictured Cliffs Sd		1228
Total depth--		1349

ACCEPTED FOR RECORD

JUL 8 1980

FARMINGTON DISTRICT

BY

18. I hereby certify that the foregoing is true and correct

SIGNED

Ashton B. Geren, Jr.

TITLE

Agent-Consultant

DATE 7-3-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side