

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE.
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.
NM 33023

SUNDY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
2. NAME OF OPERATOR BILLY J. KNOTT		
3. ADDRESS OF OPERATOR #850 One Energy Square 4925 Greenville Ave. Dallas, Texas 75206		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1850' FNL - 1520' FWL Sec.30 - T27N - R12W		
RECEIVED 12-11-79		
14. PERMIT NO.	15. ELEVATIONS (Show whether DEPT, RT, GR, etc.) 5889 KB 5885 GL	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Running long string
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 12-6-79 installed B.O.P., tested 7" surf. to 500 psi & held steady for 15 min. with no leaks indicated. At noon commenced mud drilling a 5" hole to a T.D. of 1350', sufficient to test the P.C. sand. Reached 1350' T.D. on 12-10-79, ran I.E.S. - Den. & Neut. logs to 1349'. No shows were indicated in well samples, but logs indicated possible commercial gas production from the Fruitland sand from 922-40'. The P.C. zone appeared to be wet. On 12-11-79 2 7/8", J-55, 6.5# eue casing was set to a depth of 1332' w/insert float @ 1302' & cemented with 170 sx of Dowell R.F.C. cement w/12 1/2# of Gilsonite/sx. Cement circulated to the surface. Plug down approx. 2:30 P.M. 12-11-79 (W.O.C.).

Log Tops:

Ojo Alamo ----- At surface
Farmington Sd ---- 420
Fruitland Sd ---- 922
Pictured Cliffs Sd 1228
Total depth-- 1349

ACCEPTED FOR RECORD

JUL 8 1980

FARMINGTON DISTRICT

BY _____

18. I hereby certify that the foregoing is true and correct

SIGNED Ashton B. Geren, Jr. TITLE Agent-Consultant

DATE 7-3-80

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side