

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 33023

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

JK

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

WAW Fruitland - PC

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 30 - T27N - R12W
N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

BILLY J. KNOTT

3. ADDRESS OF OPERATOR #850 One Energy Square
4925 Greenville Ave. Dallas, Texas 752064. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1850' FNL - 1520' FWL
Sec. 30 - T27N - R12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5889 KB 5885 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Well History

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

3-18-80 left well open over night. 3-19-80 @ 8:50 AM there was 0 psi on the csg. with very light blow of gas and an occasional puff of foam. Continued to soap and blow well until 4-23-80 with gas volume increasing to an estimated 7,000 MCF/D and a shut-in press. up to 200 psi when shut-in 3 days. (Will Sand-Nitrogen Frac. on 4-23-80). 4-23-80 Rigged up and pulled 1 1/2" tub. in prep. to Frac. down csg. xxxxx Frac'd perfs. with 20,000# 20/40 and 10,000# 10/20 sand. Well was treated with appx. 6300 gal. fluid w/West Foam added & appx. 160,000 SCF of Nitrogen. Max. Press 1500 psi, Min. 1400 psi, Ave. 1400 psi @ 4.5 bbl./Min. ISDP 1000 psi, Final shut-in 1000 in 15 min. In approx. 1 hr. opened well to a 1/2" choke - flowed intermittently for next two hours and left blowing water and foam to pit over night. 4-24-80 Continued to blow at moderate rate returning water & foam & gas. Estimate flow of water at appx. 15-20 bbl./day rate and getting slower. 4-25-80 Ran 1 1/2" tubing and set at appx. 930'. Continued to clean well through tubing at about same rate. 4-28-80 Note: Between 4-25-80 & 4-28-80 the swab was run at different times; however the rate of fluid return to the bore hole was not appreciably affected. On 4-28-80 the rig was released, continued blowing & cleaning well until clean of water & foam. Well checked approx. every other day between 4-28-80 & 5-20-80. 5-20-80 Shut-in for AOF test. 5-27-80 Shut-in Csg. & Tubing Press. 213 Psig. After 3 hour flow test on a 1/4" choke the calculated Absolute Open Flow was 96 MCF/D. Well shut in ready for line connection.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ashton B. Geren, Jr.

TITLE Agent-Consultant

DATE 7-3-80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

JUL 8 1980

BY *[Signature]*