STARL OF DEAY AN AUGU REPUBLICATION SANDERS ON ASSET OH, CONSERVATION DIVISION barnminn 3 P. O. BOX 2088 PANTA FE SANTA FE, NEW MEXICO 87501 71LP IAMO OFFICE

IMANSPONIEN

UNE TO THE TOTAL REQUEST FOR ALLOWABLE CHA AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PROBATION OFFICE Operator El Paso Natural Gas Address Box 289, Farmington, New Mexico ٦.

Form C-194 Nevised 10-1-78 30-045-23988

BOX DOT, I daming					
Reason(s) for filing (Check proper be		Other (Please	caplains		
	Change in Transporter of:				
Hecompletion	OII Diy G	i={			
Change In Ownership	Casinghead Gas Conde	er.2 a10			
If change of ownership give name and address of previous owner			- 1, 		
DESCRIPTION OF WELL AND	LEASE				
Lease Name	Well No. Pool Name, Including Formation Kind		Kind of Lease		Lease No.
Sharp	# 1 A Blanco Mesa	Verde	Swas, Federal	∘ ← Federal	SF079205
Location					
Unit Letter K ;	1600 Feet From The South Li	ne and 1580	Feet From T	he West	
Line of Section 18 T	ownship 28-N Ronge	8-W , NMPM,	Sai	n Juan	County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G.	AS	,-,		
Name of Authorized Transporter of C	11 🗀 or Condensate 🏋	Address (Give address t			
El Paso Natural Gas		P.O. Box 289, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of C		· ·			
El Paso Natural Gas				ngton, New Mexi	.co
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connecte	d? Whe	n.	
give location of tanks.	K 18 28-N 8-W	<u> </u>			
If this production is commingled we COMPLETION DATA	with that from any other lease or pool,				
Designate Type of Complet	ion = (X) Cil Well Gas Well X	New Well Workover	Deepen	Plug Back Same Res	V. Ditt. Res.v
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
1-24-80	3-4-80	4882'		4866'	
Elevations (DF, RKB, RT, GR, etc., 5829' GL	Mesa Verde	Top Gas Pay 4135'		Tubing Depth 48821	
Performione 4135,4142,4265 4500,4505,4512,4523,45	,4272,4332,4371,4385,4443 29,4535,4556,4562,4600,46	,4449,4462,4468, 20,4646,4664,467	4474,4488 8,4706,	Depth Casing Shoe 48821	
4739,4765,4773,4806,48	52, w 1 SPZTUBING, CASING, AN	D CEMENTING RECOR	D		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
13 3/4"	9 5/8"	228'		224 cf 312 cf	
8 3/4"	7''	2539'	L		·
6 1/4"	4 1/2"	2351' - 4882	·	433 cf	
	2 3/8'	4810'		<u> </u>	
TEST DATA AND REQUEST I	able for this d	after recovery of total volumenth or be for full 24 hours,	<i></i>		rceed top allou
Date First New Cil Hun To Tanks	Date of Test	Producing Method (Flow,	, pump, gas tiji	, 810.7	•
Langth of Test	Tubing Pressure	Casing Pressure		Choke Size	
Actual Frod. During Teet	Oil-Bris.	Water - Bble.		SFFIVED	\
			f	MAR 14 1980	1
GAS WELL		Table Continues Anion		MHN - COM	
Acreal Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF		OIL CORE ON ST. 3	
les lethod (pirot, back pr.)	Tubing Pressure (shut-in) 580	Cosing Pressure (Shut-			····
CERTIFICATE OF COMPLIAN	NCE	11		on division 1980	
		APPROVEDM	AR 17	1200	19

APPROVED_

TITLE .

BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(7 mle)

(Dete)

Drilling Clerk

March 11, 1980

All sections of this form must be filled out completely for allowatile on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Repairte Forms C-104 must be filed for each puch in multiply

This form is to be filed in compliance with RULK 1104.

If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.