UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE NM-04202
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME Johnston Com B
well Well XXX other	9. WELL NO.
2. NAME OF OPERATOR Tenneco Oil Company 3. ADDRESS OF OPERATOR	2 10. FIELD OR WILDCAT NAME Basin Dakota
720 S. Colo. Blvd., Denver, CO 80222 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) 790'FSL, 930'FEL	Sec. 11; T28N; R9W
AT SURFACE:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan New Mexico
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	5854 'GL

2. NAME OF OPERATOR Tenneco Oil Company 3. ADDRESS OF OPERATOR 720 S. Colo. Blvd., Denver, CO 80222 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space below.) 790'FSL, 930'FEL AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOT REPORT, OR OTHER DATA SUBSEQUENT REPORT OF REQUEST FOR APPROVAL TO: **TEST WATER SHUT-OFF** FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multiple completion or zone PULL OR ALTER CASING change on Form 9-330.) MULTIPLE COMPLETE **CHANGE ZONES ABANDON*** (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Acidized w/1000 gal 15% HCL and 66 balls @ 7 BPM and 3300 PSI. Frac Dakota w/88,000 gal 30# XL gel containing 120,000# 20/40 SD. Air 50 BPM @ 1450 PSI, ISIP 1150 PSI, 5 min SIP 1000 PSI, 10 min SIP 950 PSI, 15 min SIP 850 PSI Subsurface Safety Valve: Manu. and Type

pertify that the foregoing is type and correct 18. I herelov Asst. Div. Admin. Manager 8/14/80 (This space for Federal or State office use) TITLE A CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON DISTRICT 13M

See Instructions on Reverse Side

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