

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

A M E N D E D

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM-04202	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Tenneco Oil Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 720 S. Colo. Blvd., Denver, CO 80222				8. FARM OR LEASE NAME Johnston Com B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790'FSL, 930'FEL At top prod. interval reported below At total depth				9. WELL NO. 2	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. DATE SPUDDED 7/13/80 16. DATE T.D. REACHED 7/30/80 17. DATE COMPL. (Ready to prod.) 8/23/80 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5854'GL				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11; T28N; R9W	
20. TOTAL DEPTH, MD & TVD 6820' 21. PLUG, BACK T.D., MD & TVD 6776' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0'-TD CABLE TOOLS _____				12. COUNTY OR PARISH San Juan	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6550-6630' Dakota GR/CCL LDDP				13. STATE New Mexico	
25. WAS DIRECTIONAL SURVEY MADE NO				19. ELEV. CASINGHEAD	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL LDDP				27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
9 5/8"		36#	320	12 1/4"	225sx
7"		23#	3602'	8 3/4"	500 sx Lite 150 sx CL-B w/2% CACL2
4 1/2"		10.5#	6820'	6 1/4"	250 sx 50/50 POZ 4% gel 4% WLA & 6% HR-4 150sx CL-B
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	6776				
31. PERFORATION RECORD (Interval, size and number)					
6550-54 2 JSPF 38' 76 holes					
6618-40					
6691-30 38'-76 holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
6550-6691		1000 gal 15% HCl			
		88,000 gal 30# XL gel			
		120,000# 20/40 SK			
33.* PRODUCTION					
DATE FIRST PRODUCTION 8/23/80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing			WELL STATUS (Producing or shut-in) producing
DATE OF TEST 8/23/80	HOURS TESTED 3	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD →	OIL—BBL. 151962	GAS—MCF.
FLOW. TUBING PRESS. 136	CASING PRESSURE 442	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					TEST WITNESSED BY
35. LIST OF ATTACHMENTS Electric logs forwarded by Dresser Atlas					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Asst. Div. Admin. Manager					
SIGNED <i>C. J. Hutton</i>		TITLE		DATE 10/2/80	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Cliffhouse	3902	3933	water	Cliffhouse	3902	3902
Menefee	3933	4480	water/gas	Menefee	3933	3933
Pt. Lookout	4480	4602	water/gas	Pt. Lookout	4480	4480
Gallup	5653	5985	gas/oil/tite	Mnacos	4602	4602
Dakota A	6548	6610	gas	Gallup	5653	5653
Dakota B	6616	6660	gas	Greenhorn	6418	6418
Dakota D	6660	6761	gas	Dakota A	6548	6548
				Morrison	6762	6762