DISTRIBUTION SANTA FE	NEW NEW	MEXICO OIL CONSER	Sci-U45-24037 Form C-101 Revised 1-1-65  5A. Indicate Type of Lease					
U.S.G.S.			STATE X	PEE				
LAND OFFICE					Gas Lease No. E9225			
OPERATOR /					E1010-1,E	3148-2,E1201-1		
A DDL ICATIO	N EOD DEDMIT TO	DRILL, DEEPEN, C	P PI LIG BACK					
1a. Type of Work	N FOR FERMIT TO	DRILL, DELI LII, C	N I Edd BACK		7. Unit Agree	ment Name		
DRILL X		DEEPEN PLUG BACK				8. Farm or Lease Name STATE COM A		
OIL GAS WELL XX  2. Name of Operator	OTHER		ZONE LX	ZONE L	9. Well No.	M AL		
MESA PETROLEUM	-CO.				33E			
3. Address of Operator		10. Field and Pool, or Wildcat						
1600 Lincoln, 2800 Lincoln Center, Denver, Colorado 80264						BASIN DAKOTA		
4. Location of Well UNIT LETTE	4. Location of Well Unit Letter D LOCATED 1175 FEET FROM THE NORTH LINE							
AND 1180 FEET FROM	THE WEST LIN	E OF SEC. 32 TW	P. 27N RGE. 91	NMPM				
AND 1180 FEET FROM		inniiniinii		Tilli	12. County			
					SAN JUAN			
			p. Proposed Depth	9A. Formation		20, Rotary or C.T.		
		<i>                                     </i>	7022	DAKOTA	•	ROTARY		
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 21	B. Drilling Contractor	Dimorn	22. Approx.	Date Work will start		
6502 GL	STA	TEWIDE	UNKNOWN		Decemb	er 15, 1979		
23.	Р	ROPOSED CASING AND	CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	150	EST. TOP SURFACE		
12 1/4 7 7/8	8 5/8 5 1/2	15.5	7022	<del> </del>	850	1200'		
1 170								
A 10"-900 series BOP will be installed and operational for all operations below the surface casing. Adequate mud will be maintained on location to weight up and kill any potential blowouts.								
Gas under this lease is dedicated to a contract.						And the second second		
			7.28.80					
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.								
I hereby certify that the information	on above is true and comp	plete to the best of my kn	owledge and belief.					
Signed John W.	lefan Cer	Tule	AGENT		Date Nove	mber 27, 1979		
APPROVED BY	5. Clary	DEPUTY O	. <b>8</b> 0.45 0 (0.750)	77. # <b>3</b>	ATE 19.	)V 5 6 (9 <b>79</b>		

## OIL CONSERVATION DIVISION

## STATE OF NEW MEXICO ENERGY AND MINERALS DEFARTMENT

330

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

Operator		Lease	<b>★</b> 1.5 %	Well No.					
MESA PETROLEUM COMPANY		STATE COM	A,	33-E					
Unit Letter Section	Township	Range	County	_					
D 32 Actual Footage Location of Well:	27N		San J	luan					
•	orth line and	1180	feet from the	lest line					
Ground Level Elev. Producing For		Pool	•	Dedicated Acreage:					
6502 Dakota		Basin Dakot	a	320 Acres					
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> <li>If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-</li> </ol>									
MXX Yes No If answer is "yes," type of consolidation COMMUNITIZED  If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-									
1180'	ec.			I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Num.  JOHN ALEXANDER  Position  AGENT  Company  MESA PETROLEUM CO.  Date  November 27, 1979					
	32			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  November 1990 Lines and/or Lines surveyed					
0 230 660 90 1320 1650 191	0 2310 2640 2000	0 1800 1000	500 0	Fred B. Kerr J. S.					