NO. OF COPIES RECEIVED			`\ \			
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-104		
SANTA FE	REQUEST FOR ALLOWABLE				d C-104 and C-110	
FILE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	AND		Effective 1-1-6	55	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND I	NATURAL GA	S THE PROPERTY OF		
LAND OFFICE						
TRANSPORTER GAS				MEDICAL	182	
OPERATOR				1711/2)O6	
PRORATION OFFICE				OIL CON.	986	
Mesa Petroleum C	0			OIL DIST	3	
	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Other (Pleas	e explain)			
Reason(s) for filing (Check proper box,	Change in Transporter of:	Omer (1 1020				
New We!l	Oil Dry Ga	s A				
Recompletion	Casinghead Gas Condensate NPC					
Change in Ownership						
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND	LEASE	ormation	Kind of Lease		Lease No.	
Lease Name	Well No. Pool learne, her and		1	ederal or Fee State E-1201		
State Com AI			<u></u>	West	-1	
Unit Letter D; 11	75 Feet From The North Lin		Feet From Ti	ne		
Line of Section 32 To	wnship 27N Range	9W , NMP	м, San Ju	an	County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address	to which approv	ed copy of this form is	to be sent)	
Name of Authorized Transporter of Oli	or Condensate	P.O. Box 1183			87401	
Permian Corporation	singhead Gas or Dry Gas XX	Address (Give address	to which approv	ed copy of this form is	to be sent)	
Name of Authorized Transporter of Ca		P.O. Box 1492		_	t	
El Paso Natural Gas		Is gas actually connec	ted? When			
If well produces oil or liquids, give location of tanks.	D 32 27N 9W	No	!	ASAP		
If this production is commingled w	ith that from any other lease or pool,	give commingling ord	er number:			
COMPLETION DATA	Oil Well Gas Well	New Well Workover		Plug Back Same Re	es'v. Diff. Res'v.	
Designate Type of Completi	on $= (X)$ χ	X				
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
4/25/81	6/25/81	. 69 80 '		6913'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay				
6502 GR	Dakota	6698'		66431 Depth Casing Shoe		
Perforations COOOL				6974'		
6698'- 6889'	TUBING, CASING, AN	D CEMENTING RECO	RD			
		DEPTH		SACKS CE	EMENT	
HOLE SIZE	CASING & TUBING SIZE	291'		200 sxs Class "B"		
12½"	8 5/8" ^{24#} 4 1/2" 10.5#	6974'		450 sxs 50/50 pos.		
7 7/8"	4 1/2 10.0#			480 sxs 65/3	5 pos	
				<u> </u>		
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	after recovery of total vo	lume of load oil	and must be equal to o	r exceed top allow	
OIL WELL		depth or be for full 24 ho Producing Method (F)	ow, pump, gas li	ft, etc.)		
Date First New Oil Run To Tanks	Date of Test					
6/18/81	6/24/81 Tubing Pressure	pumping & flowing Casing Pressure		Choke Size		
Length of Test	20	40			none	
24 hours Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gas-MCF		
60 BO	60	trace	trace		60	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate		
	Tubing Pressure (Shut-in)	Casing Pressure (S)	ut-in)	Choke Size		
Testing Method (pitot, back pr.)	I dotted biessens (Sude-In					
THE OF COMPLIANCE		011	OIL CONSERVATION COMMISSION			

JAN 4

SUPERVISOR DISTRICT # 3

Original Signed by FRANK T. CHAVEZ

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

APPROVED.

1982

CERTIFICATE OF COMPLIANCE

January 4,

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

DRILLING AND PRODUCTION FOREMAN

(Title)

(Date)

1981