

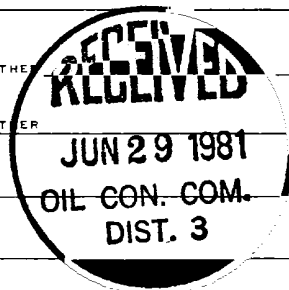
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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1010-1, E-3148-2, E-1201

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Mesa Petroleum Co.	
3. Address of Operator 1660 Lincoln St., #2800, Denver, CO 80264	
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>1175</u> FEET FROM THE <u>N</u> LINE AND <u>1180</u> FEET FROM THE <u>W</u> LINE OF SEC. <u>32</u> TWP. <u>27N</u> RGE. <u>9W</u> NMPM	



7. Unit Agreement Name
8. Farm or Lease Name State Com AI
9. Well No. #33E
10. Field and Pool, or Wildcat Basin Dakota
12. County San Juan

15. Date Spudded 4/25/81	16. Date T.D. Reached 5/8/81	17. Date Compl. (Ready to Prod.) 6/25/81	18. Elevations (DF, RKB, RT, GR, etc.) 6502' GR	19. Elev. Casinghead 6502' GR
20. Total Depth 6980'	21. Plug Back T.D. 6913'	22. If Multiple Compl., How Many -0-	23. Intervals Drilled By Rotary Tools 0 - 6980'	Cable Tools -0-
24. Producing Interval(s), of this completion - Top, Bottom, Name 6698' - 6889' Dakota				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run IES, Density Neutron, Cement Bond Log				27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	291'	12 1/4"	200 sxs Class "B"	- 0 -
4 1/2"	10.5#	6974'	7 7/8"	450 sxs 50/50 pos.	- 0 -
				480 sxs 65/35 pos	- 0 -

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6643'	-0-

31. Perforation Record (Interval, size and number) 6681', 85', 87', 84', 51', 53', 6 holes 6793', 91', 89', 05', 03', 01', 6699', 7 holes *6698'-6706', 6738'-93', 6848'-6855', 6880'-6889', 22 holes All perms were .40" diameter *Reperforated	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 6698'-6889' AMOUNT AND KIND MATERIAL USED acidized w/800 gals 7 1/2% HCL, Frac'd w/104,600 gals containing 500 SCF CO2, 100,000#'s 20/40 sd & 25,000#'s 10/20 sd
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33. PRODUCTION Date First Production 6/25/81		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping - flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 6/15/81	Hours Tested 24 hrs	Choke Size none	Prod'n. For Test Period 60	Oil - Bbl. 60	Gas - MCF 60	Water - Bbl. trace	Gas - Oil Ratio 1000:1
Flow Tubing Press. 20	Casing Pressure 40	Calculated 24-Hour Rate 60	Oil - Bbl. 60	Gas - MCF 60	Water - Bbl. trace	Oil Gravity - API (Corr.) 46°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented for test purposes only - PLEASE SEE NOTE ON REVERSE SIDE	Test Witnessed By C. James
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35. List of Attachments C-104 w/deviation record

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Div. Production Supervisor</u> DATE <u>June 25, 1981</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash. _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1348'			Ojo Alamo				
1514'			Kirtland				
2100'			Fruitland				
2296'			Pictured Cliffs				
2338'			Lewis				
3826'			Cliff House				
3918'			Menefee				
4664'			Pt. Lookout				
4918'			Mancos				
5740'			Gallup				
6615'			Greenhorn				
6665'			Graneros				
6696'			Graneros Sand Stone				
6787'			Dakota				
6942'			Morrison				
Note: This well was filed as a gas well but has turned out to be a oil well.							
Copies to:	<div> <div>T. L. Slife</div> <div>Div. Files</div> <div>Cen. Rec.</div> <div>C. James</div> <div>D & M</div> <div>M C & P</div> <div>Kyle Stanley</div> <div>Getty Oil Co.</div> <div>Superior Oil Co. (6)</div> </div> <div> <div>El Paso Exploration</div> <div>Northwest Pipeline</div> <div>Les Carnes</div> <div>S. Cavanaugh</div> <div>Randy Nordsven</div> </div>						

