

State of New Mexico ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

Santa Fe, New Mexico 87505

OIL CONSERVATION DIVISION

New Heering ||||

DRUG FREE =

February 13, 1995

Conoco, Inc. 10 Desta Drive - Suite 100 W Midland, Texas 79705-4500

Attention: Jerry W. Hoover

RECEIVED FEB 1 4 1995

OIL GET, DIV.

Administrative Order NSL-3483

Dear Mr. Hoover:

Reference is made to your application dated January 20, 1995 for an unorthodox Angles Peak-Gallup Associated Pool oil well location for your existing State Com "AI" Well No. 33E (API No. 30-045-24027) which was drilled in 1981 and completed in the Basin-Dakota Pool at a standard gas well location 1175 feet from the North line and 1180 feet from the West line (Unit D) of Section 32, Township 27 North, Range 9 West, NMPM, San Juan County, New Mexico.

It is our understanding that the Dakota interval will be properly plugged back and said well will be recompleted up-hole to the Undesignated Angles Peak-Gallup Associated Pool, which pursuant to the Special Rules and Regulations for the Angles Peak-Gallup Associated Pool, as promulgated by Division Order No. R-5353, as amended, is unorthodox. Further, the N/2 NW/4 of said Section 32 shall be dedicated to the well to form a standard 80-acre oil spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 2 of said Order No. R-5353, as amended, the above-described unorthodox oil well location is hereby approved.

Sincerely,

William J. LeMay

Director

WJL/MES/kv

cc: Oil Conservation Division - Aztec

New Mexico State Land Office - Santa Fe

VILLAGRA BUILDING - 406 Galistee

orestry and Resources Conservation Division P.O. Box 1948 87504-1948 827-5830

> Park and Recreation Division P.O. Box 1147 87504-1147 827-7465

2040 South Pacheco

Office of the Secretary 827-5950

Administrative Services 827-5925

Energy Conservation & Management 827-5900

Mining and Minerals 827-5970

> Oil Conservation 827-7131

Ernie Busch

From:

Ernie Busch

To:

Mike Stogner

Subject:

CONOCO INC (NSL)

Date:

Thursday, February 16, 1995 8:15AM

Priority:

High

STATE COM AI #33E 1175' FNL; 1180' FWL

D-32-27N-09W

RECOMMEND: APPROVAL

CMD : ONGARD 11/01/94 09:58:05 INQUIRE WELL DETAILS OG6WELL OGOIII -EMGN

API Well No: 30 45 60039 Eff Date: 01-01-1900 APD Status: A OGRID Idn: 14021 MARATHON OIL CO Prop Idn: 6450 OHIO E GOVT Well No: 001

U/L Sec Township Range North/South East/West Lot Idn
Surface Locn: A 18 31N 12W FTG 999 F S FTG 999 F E
API County: 45

Ground Level Elevn : 99999 State Lease Number : Cable/Rotary : R

Well type : G Lease type : F

Prpsd Depth : Prpsd Formation

PF01 HELP PF02 - PF03 EXIT PF04 GoTo PF05 PF06 PF07 PF08 PF09 PF10 IWCM PF11 HISTORY PF12 NXTREC

conoce

Midland Division

Exploration Production

Conoco Inc. 10 Desta Drive, Suite 100W Midland, TX 79705-4500 (915) 686-5400 CIE CONSERVE (AN DIVI RECEIVED

195 JAN 24 AM 8 E

January 20, 1995

Mr. William LeMay, Director State of New Mexico Oil Conservation Division 2040 S. Pacheco Santa Fe, New Mexico 87504 DECEIVED

OIL CON. DIV.

RE: Application for an Unorthodox Well Location at 1175' FNL and 1180' FWL of Sec. 32, T-27N, R-9W for Recompletion of Conocc's State Com AI No. 33E to the Angels Peak Gallup Associated Pool

Dear Mr. Lemay:

This well was originally drilled and completed in the Dakota formation. The Dakota is depleted at this location and the well is currently shut-in. Within the 320-acre spacing unit established for the Dakota this location was drilled at an orthodox location.

However, the Angels Peak Gallup spacing is 80 acres and a recompletion to this pool with the N/2 NW/4 of Section 32 dedicated to the well makes this location unorthodox with respect to the Southern boundary of the unit.

EXHIBIT A is a copy of the original C-102 showing the orthodox location of the Dakota completion. EXHIBIT B is a new C-102 for the proposed Gallup recompletion. EXHIBIT C is a map showing (a) the proposed well, (b) its spacing unit, and (c) the offset operators.

This unorthodox location does not encroach upon any other operator than Conoco, who operates the tract offsetting the Southern boundary of the proposed 80-acre Gallup unit. As can be seen on EXHIBIT C, which shows all Gallup wells in this area, this recompletion is an attempt to step out to the Northeast of established Gallup production. Such a step out needs to be tested through the use of an existing wellbore rather than drilling.

Approval of this application will not significantly impair correlative rights and will promote the prevention of waste by testing the presence of economic Gallup production in Section 32. As shown on EXHIBIT C the only identified offset operators other than Conoco are Meridian and Southland (handled by Meridian). Certified notices of this application were sent to these parties and copies of these mailings are also attached as EXHIBIT D.

If there are any questions concerning this application please contact me at (915) 686-6548.

Very truly yours,

Jerry W. Hoover

Sr. Conservation Coordinator

_ CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2048 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter boundaries of the Section. Well No. Operator 33-E STATE COM MESA PETROLEUM COMPANY Township Range Unit Letter Section 9W San Juan 27N ח Actual Footage Location of Well: 1180 feet from the West 1175 feet from the North Dedicated Acreage: Producing Formation Ground Lavel Elev. 320 Basin Dakota Acres 6502 Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? COMMUNITIZED If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION by certify that the information con-1180 Position AGENT MESA PETROLEUM CO. November 27, 1979 Sec. 32 I hereby certify that the well location on this plat was plotted from field to the and correct to the be knowledge and belief. 0 Date Survey Fred

2000

1980 2310

1 800

800

1000

District I PO Box 1980, Hubbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazzo Rd., Aztec, NM 87410 District IV

PO Box 2008, Santa Fc, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994

Instructions on back Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

•	API Number			1 Pool Cod	e		Pool N	a tine	
30-045	-24027			2170		Angels Peak Gallup			
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	Conoco		
MERIDIAN CIL. 231	MERIDIAN OIL	•	
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T26N

T27N

GALLUP WELLS

EXHIBIT C

Z 111 016 375

Receipt for
Certified Mail
No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

	(See Reverse)			
	Sent to Meridian	0:1		
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	Restricted Delivery Fee			
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Z 111 D16 374

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PS Form 3800, March 1993	Postmark or Date						

EXHIBIT D