

DISTRICT I
PO Box 1980, Hobbs, NM 88240

DISTRICT II
PO Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994

Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. OPERATOR NAME AND ADDRESS CONOCO INC. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424		2. OGRID NUMBER 005073	
4. API NUMBER 30-045-24027		5. POOL NAME Basin Fruitland Coal	
7. PROPERTY CODE 003261		8. PROPERTY NAME State Com Al	
		6. POOL CODE 71629	
		9. WELL NUMBER #33E	
		3. REASON FOR FILING CODE RC	

II. 10. SURFACE LOCATION

U/I or lot no. D	Section 32	Township 27N	Range 09W	Lot Idn	Feet from the 1175'	North/South line NORTH	Feet from the 1180'	East/West line WEST	County SJ
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11. BOTTOM HOLE LOCATION

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Lse Code S	13. Producing Method Code F	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. OIL AND GAS TRANSPORTERS

18. Transporter OGRID 009018	19. Transporter Name and Address GIANT REFINERY Bloomfield, NM	20. POD 2 8 2 3 0 0 0	21. O/G O	22. POD ULSTR Location and Description
151618	EPFS Farmington, NM	2 8 2 3 0 0 1	G	

RECEIVED
MAR 2 2 1993
OIL CON. DIV.
DIST. 3

IV. PRODUCED WATER

23. POD 2 8 2 3 0 0 2	24. POD ULSTR LOCATION AND DESCRIPTION
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V. WELL COMPLETION DATA

25. SPUD DATE 4-25-81	26. READY DATE 2-23-99	27. TD 6980'	28. PBTD 2350'	29. PERFORATIONS 2117' - 2281'	30. DHC, DC, MC
31. HOLE SIZE 12 1/2"	32. CASING & TUBING SIZE 8 5/8"	33. DEPTH SET 291'	34. SACKS CEMENT 200 SX		
6 1/4"	4 1/2"	6974'	930 SX		
	2 3/8"	2173'			

VI. WELL TEST DATA

35. DATE NEW OIL	36. GAS DELIVERY DATE 2-23-99	37. TEST DATE 2-21-99	38. TEST LENGTH 24 HRS.	39. TBG. PRESSURE N/A	40. CSG. PRESSURE 25 psi
41. CHOKE SIZE 1/2"	42. OIL 0	43. WATER 6	44. GAS 165 MCFPD	45. AOF	46. TEST METHOD
47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Verla Johnson</i> Printed Name: VERLA JOHNSON Title: Agent for Conoco Inc. Date: 2-26-99			OIL CONSERVATION DIVISION 37.8 APPROVED BY: SUPERVISOR DISTRICT #3 Printed Name: Title: Approval Date: MAR 2 2 1999		
48. If this is a change of operator fill in the OGRID number and name of the previous operator					

Previous Operator Signature

Printed Name

Title

Date