## **UNITED STATES** DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS  (Co not use this form for proposals to drill or to deepen or plug back to a different reservori. Use from Post proposals.)  1. oil	Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to dull or to deepen or plug back to a different reservoir. Use form 9-331-C for such proposals.)  1. oii gas well other 9-331-C for such proposals.)  2. NAME OF OPERATOR Tenneco 011 Company  3. ADDRESS OF OPERATOR T20 S. Collo. Blvd., Denver, C0 80222  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1085 FNL 1090' FEL AT TOP PROD. INTERVAL: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF TERACTURE TREAT SHOOT OR ACIDIZE CHANGE ZONES ABANDON' (other) Spudding/csg. report  17. DESCRIBS PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  8/23/80 - 8/31/80 Spudded 12 1/4" hole 8/22/80. Ran 7 jts. (285') of 9 5/8" 36# csg. Set @ 297'. Reduced hole to 8 3/4" drill to 3500'. RU and ran 87 jts. 7" 23# csg. Set @ 297'. Reduced hole to 8 3/4" drill to 3500'. RU and ran 87 jts. 7" 23# csg. Set @ 3499'. Cmt w/392 sx 65/35 Lite followed w/150 sx CL-B w/2% CACL2. Set \$1 ips. Reduced hole to 8 1/4" drilled to TD of 7385'. RU & ran 100 jts. of 4 1/2" 10.5/11.6# csg. Set @ 7324' w/TOL @ 3259'. Cmt. w/198.sx 65/35 POZ mr 6% gel. 0. 4 HR-4, 0.5% CFR2. Reverse out 11 bbls of cmt. Rig released @ 7:30 p.m., 8/31/80.	UNITED STATES	5. LEASE
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Copyright   Copy	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. oil gas well other 2. NAME OF OPERATOR Tenneco Oil Company 3. ADDRESS OF OPERATOR 720 S. Collo. Blvd., Denver, CO 80222 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below) AT SURFACE: 1085' FNL 1090' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT. REPORT OF: 15. ELEVATIONS (SHOW DF, KDB, AND WD) 5. ELEVATIONS (SHOW DF, KDB, AN		
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	(This space for Federal or State of	ice use)	
ACCEPTED FUR RECUMU  APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE	
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001 0 8 1300 FARMINGTON DISTRICT

\*See Instructions on Reverse Side