

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other
well well

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

720 S. Colo. Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1085' FNL 1090' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

☒
☒
☐
☐
☐
☐
☐
☐

5. LEASE

SF-078390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Price Com

9. WELL NO.

#4

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24; T28N; R8W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6219' gr.

(NOTE: Report results of multiple completion of zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
9/9/80

RIH w/tbg. Tagged TOL @ 3259'. Tag cmt @ 7220'. Drill out to PBTD of 7298'. PT csg to 3500#. Circ'd hole w/1% KCL water. Spot 500 gals 7 1/2% HCL over perfs. Perf'd Dakota (2JSPF) 7078-7102', 7176-78', 7212-16', 7242-48', 7266-70'. RIH in hole w/pkr to 7140'. Spotted 1000 gals 15% HCL in annulus & set pkr. Acidized perfs. @ 7176-7120' down tbg w/700 gals 15% HCL & 48 balls. Good ball action. Broke down perfs @ 7078-7102 @ 1800 PSI. Acidized @ 13 BPM & 300 PSI. Frac'd Dakota as follows: w/30# XL 1% KCL water, 10,000 gals PAD, 10,000 gals @ 1 PPG 20/40 sand, 15,000 gals @ 2 PPG 20/40 sand. 5000 gals @ 2 PPG 10/20 sand, 10,000 gals @ 2PPG 10/20 sand. 10,000 gals PAD w/40 balls. Frac'd @ 52 BPM & 2800 PSI.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Totten TITLE Asst. Div. Adm. Mgr. DATE September 30, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

OCT 08 1980

NMOC

*See Instructions on Reverse Side

BY BH FARMINGTON DISTRICT