

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-078390	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Tenneco Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, Colorado 80155		8. FARM OR LEASE NAME Price Com	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1085' FNL 1090' FEL At top prod. interval reported below At total depth		9. WELL NO. #4	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 8/22/80		16. DATE T.D. REACHED 8/31/80	
17. DATE COMPL. (Ready to prod.) 10/2/80		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6219' gr	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7385'	
21. PLUG, BACK T.D., MD & TVD 7298'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS 0'-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7078-7270' Dakota		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/IND CBL		27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	36#	297'	12-1/4"
7"	23#	3499'	8-3/4"
4-1/2"	10.5#, 11.6#	7324'	6-1/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	7324'	7140'	
31. PERFORATION RECORD (Interval, size and number)			
7078-7102' 7266'-70'			
7176-78			
7212-16' (2 JSPF)			
7242-48'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7078-7270		1000 gals 15% HCL	
(2 stage)		700 gals 15% HCL, 48 balls	
		60,000 gals 30# CL gel 1% KCL	
		water 40,000# 20/40 sand 30,000#	
		10/20/ sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 10/2/80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Shut-in			
DATE OF TEST 10/2/80	HOURS TESTED 3 hrs.	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO 1048
FLOW. TUBING PRESS. 68 Psi	CASING PRESSURE 204 Psi	CALCULATED 24-HOUR RATE 1055	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS Electric Logs forwarded by Wellex			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Carly Matthews		TITLE Asst. Div. Adm. Mgr.	
DATE 11/5/80			

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCc

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Cliffhouse	4430'	4670'	Sand, Gas	Gren Horn	6377'	
Menefee	4680'	5100'	Sand, Shale, Coal			
Point Lookout	5012'	5131'	Sand			
Upper Mancos	5200' ✓	5300'	Sand, Shale			
Lower Mancos	5900'	6268'	Sand			
Graneros Shale	6700'	6950'	Shale			
Graneros Sand	6970'	7030'	Sand, Gas			
Dakota	7080'	7350'	Sand, Gas			