

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.  
**SE 2078390**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
**Price Com #4**

9. API Well No.  
**3004524029**

10. Field and Pool, or Exploratory Area  
**Basin Dakota**

11. County or Parish, State  
**San Juan Mexico**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**Amoco Production Company** Attention: **Lois Raebrun**

3. Address and Telephone No.  
**P.O. Box 800, Denver, Colorado 80201** (303) 830-5294

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1520 1085 FNL 1520 1090 FEL Sec. 24a T 28N R 8W**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>Workover</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
**Amoco Production Company request permission to workover this well to increase production.**

See attachment for procedures.

If you have questions please contact Stan Kolodzie @ (303) 830-4769

**RECEIVED**  
JUN - 2 1994  
**OIL CON. DIV.**  
DIST. 8

14. I hereby certify that the foregoing is true and correct

Signed *Lois Raebrun* Title Business Assistant Date 05-18-1994

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any: **APPROVED MAY 25 1994 DISTRICT MANAGER**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

REPERF & LOWER TUBING.  
PRICE COM #4 - Run 47  
May 16, 1994  
WORKOVER PROCEDURE

Procedure:

1. Move in rig. Rig up. Nipple up blowout preventer.
2. Kill well, if necessary. Use only the minimum volume to kill fluid - with 2% KCl water.
3. Pull out of hole Dakota 2 3/8" tubing string.
4. Run in hole 4 1/2" bit scraper and clean out casing to PBTD at 7298'. Circulate out cuttings with nitrogen.
5. Install lubricator.
6. Allow well to unload kill fluid, if possible. Perforating should be done with the minimum pressure possible in the casing to allow the new perfs to clean themselves out. Perforate the following intervals with 3 1/8" casing gun, 2 JSPF, 120 degree phasing.

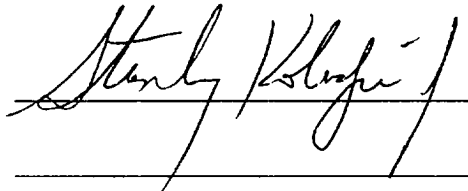
	Intervals
Dakota:	7078 - 7102
	7174 - 7182
	7211 - 7222
	7242 - 7250
	7258 - 7288
	7296 - 7310

- Total of 202 shots

7. Rerun 2 3/8" tubing with mule shoe in next to last joint. Set tubing at approximate 7310' - depth of the lowest perforation.
8. Spot 500 gal methanol to bottom of tubing. Displace methanol into Dakota with nitrogen. Allow methanol to soak for 12 hours.
9. Nipple down blowout preventer. Hook up well to production equipment.
10. If necessary, swab in well. Return to production. Well may make 200-300 barrels of water or condensate when production is restored.

AUTHORIZATIONS:

ENGINEER:



PRODUCTION FOREMAN: \_\_\_\_\_

WORKOVER FOREMAN: \_\_\_\_\_

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JUN 2 1994

OIL CON. DIST. #

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APPROVED

MAY 25 1994

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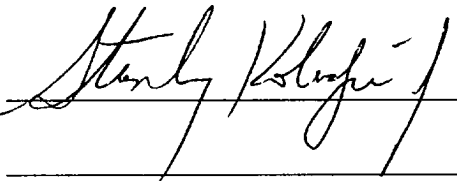
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ENGINEER:

  
\_\_\_\_\_

PRODUCTION FOREMAN: \_\_\_\_\_

WORKOVER FOREMAN: \_\_\_\_\_

Amoco Production Company

WELL REPAIR AUTHORIZATION AND REPORT

ORIGINAL BLANK CORRECTION 6 DELETION 9

FLAC (WELL) NO **979615**

HORIZON CODE **01**

CONTROL DATE  
MO DAY YR

LEASE/UNIT NAME AND WELL NUMBER  
**Price Com #4**

HORIZON NAME  
**Dakota**

FIELD  
**Basin Dakota**

COUNTY  
**San Juan**

STATE  
**NM**

OPERATOR  
**Amoco**

OPERATIONS CENTER/DIVISION  
**SJOC**

ELEVATION  
**6219**

ELE. REFERENCE PT  
**GR**

LAST PRODUCING WELL ON LEASE  
YES NO

T.D.  
**7385**

P.B.T.D.  
**7298**

LOCATION  
**24A-28N-8W, 1085 fnl, 1090 fel**

AMOCO WORKING INTEREST **0.5**

OTHER WORKING INTERESTS  
**Conoco - 0.5**

AMOCO NET INTEREST **0.4206**

TOTAL REPAIR HORIZONS  1

STATUS AFTER REPAIR PRODUCING  1

INJECTION

PRODUCTION INCREASE EXPECTED YES  NO

TYPE JOB SELECT ONE MAJOR (1) AND MAXIMUM THREE MINOR (2)

CONVERT TO INJECTION...

WATER FRAC.....

ACIDIZE.....

PLUG BACK.....

WASHING SAND.....

SET LINER OR SCREEN.....

CONVERT TO PROD.....

OIL FRAC.....

REPAIR CASING.....

PERFORATE.....  1

SAND CONTROL.....

PULL LINER OR SCREEN...

DEEPEN.....

ACID FRAC.....

WHIPSTOCK.....

CEMENT SQUEEZE.....

OTHER.....  2

TREATING VOLUME - GAL..

DIVISION REPAIR CODE

ESTIMATED COST

**INTANGIBLES**

RIG COST	6000.00
EQUIPMENT RENTAL	1000.00
CIRCULATING EQUIPMENT	3000.00
CEMENT AND SERVICE	
PACKERS AND EQUIPMENT	1500.00
PERFORATE, LOG, WIRELINE	7000.00
STIMULATION	2000.00
LABOR	1000.00
SPECIAL EQUIPMENT	
FISHING	
OTHER INTANGIBLES	2500.00
<b>TOTAL INTANGIBLES</b>	<b>24000.00</b>

GROSS PRODUCTION

	BEFORE	ANTICIPATED	UNIT PRICE
OIL.....BOPD	<input type="text"/>	<input type="text"/>	2 \$/BBL <input type="text"/>
WATER.....BWPD	<input type="text"/>	<input type="text"/>	2 <input type="text"/>
GAS.....MCFD	<input type="text"/>	<input type="text"/>	225 \$/MCF <input type="text"/>
OTHER /DAY	<input type="text"/>	<input type="text"/>	\$/UNIT <input type="text"/>

TANGIBLES

CSG., TBG., HEAD, ETC.

TOTAL GROSS COST \$  24000.00

AMOCO WORKING INTEREST COST 12000.00

EXPECTED PAYOUT 5.3 MONTHS

GROSS INJECTION

WATER  GAS  LPG  AIR  STEAM  OTHER

RATE.....BPD OR MCFD

PRESSURE.....PSIG

REASON FOR WORK

This well has logged off due to limited entry and tubing setting .

Notice To Nonoperator: Costs shown on this form are estimates only. Nonoperators should not consider these estimates as establishing any limit on monies which will be required to perform the proposed operation.

Nonoperator \_\_\_\_\_

By \_\_\_\_\_ Date \_\_\_\_\_

REPAIR RESULT SUCCESS  FAILURE

DATE REPAIR COMPLETED MO. DAY YR.

GROSS PRODUCTION DURING PAYOUT

OIL.....BOPD

WATER.....BWPD

GAS.....MCFD

OTHER..... /DAY

GROSS INJECTION

RATE.....BPD OR MCFD

PRESSURE..... PSIG

ESTIMATED FINAL GROSS COST

RECOMMENDED DATE

AUTHORIZED

*Stanley K. Gifford*

MO. DAY YR.

**05 16 94**